

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33533

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter D : 935 Feet From The NORTH Line and 995 Feet From The WEST Line

Section 26 Township 30N Range 11W NMPM SAN JUAN County

10. Date Spudded 5/24/06	11. Date T.D. Reached 6/3/06	12. Date Compl. (Ready to Prod.) 7/26/06	13. Elevations (DF & RKB, RT, GR, etc.) 5900'	14. Elev. Casinghead
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15. Total Depth 7220	16. Plug Back T.D. 7168'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-TD	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name

6725' - 6955' BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	377'	12-1/4"	214 SX	0
5-1/2"	15.5#	7215'	7-7/8"	925 SX	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6725' - 6955' (0.34" DIAM, TTL 30 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6725' - 6955'	A. w/2,000 gals 15% NEFE acid.
Frac'd w/88,710 g	als 60Q Purgel III Lt CO2 foam
frac fld carrying	150,300# 20/40 sd.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) SHUT IN					
Date of Test 7/26/06	Hours Tested 4 HRS	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 433	Water - Bbl. 10	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2598	Water - Bbl. 60	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Lorri D. Bingham Printed Name
E-mail address lorri.bingham@xtoenergy.com

LORRI D. BINGHAM

Title REGULATORY COMP TECH Date 7/28/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	1088	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1132	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	2303	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3880	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	4002	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4604	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4916	T. McCracken
T. San Andres	T. Simpson	T. Gallup	5845	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6599	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6721	T. FARMINGTON SS1207
T. Blinebry	T. Gr. Wash	T. Morrison	6957	T. FRUITLAND FMT1998
T. Tubb	T. Delaware Sand	T. Todilto		T. LWR FRITLND' COAL2072
T. Drinkard	T. Bone Springs	T. Entrada		T. LEWIS SHALE2457
T. Abo	T.	T. Wingate		T. CHACRA SS3318
T. Wolfcamp		T. Chinle		T. BURRO CANYON SS6945
T. Penn	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology