

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

| | |
|--|--------------|
| WELL API NO. | 30-045-26563 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name LACKEY B LS | |
| 8. Well No. | 12M |
| 9. Pool name or Wildcat BLANCO MESAVERDE / BASIN DAKOTA | |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator CONOCOPHILLIPS CO. | |
| 3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252 | |
| 4. Well Location Unit Letter F 1850 feet from the NORTH line and 1460 feet from the WEST line Section 21 Township 28N Range 9W NMPM County SAN JUAN | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6347 GL | |

| | |
|--|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DHC <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/> |

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota. This well is currently a dual completion.

Perforations are:
Blanco Mesaverde 4480 - 5017
Basin Dakota 6966 - 7140

Allocation will be by subtraction method (see attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

~~Interest owners have been notified.~~

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 06/23/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 26 2003

Conditions of approval, if any:



LACKEY B LS #12M

Monthly Gas Production

| Month | Total Well Production | Dakota Production | Days Produced | Dakota Daily (Mcfpd) | Mesaverde Production | Days Produced | Mesaverde Daily (Mcfpd) | MV % |
|--------|--------------------------|----------------------|------------------|-------------------------|-------------------------|------------------|----------------------------|---------|
| Apr-02 | 3,370 | 1,017 | 30 | 34 | 2,353 | 30 | 78 | 69.8% |
| May-02 | 4,200 | 1,909 | 31 | 62 | 2,291 | 31 | 74 | 54.5% |
| Jun-02 | 3,088 | 1,352 | 30 | 45 | 1,736 | 30 | 58 | 56.2% |
| Jul-02 | 3,313 | 1,020 | 31 | 33 | 2,293 | 31 | 74 | 69.2% |
| Aug-02 | 3,283 | 1,034 | 31 | 33 | 2,249 | 31 | 73 | 68.5% |
| Sep-02 | 3,195 | 1,122 | 30 | 37 | 2,073 | 30 | 69 | 64.9% |
| Oct-02 | 3,859 | 1,508 | 31 | 49 | 2,351 | 31 | 76 | 60.9% |
| Nov-02 | 3,127 | 719 | 30 | 24 | 2,408 | 30 | 80 | 77.0% |
| Dec-02 | 3,208 | 793 | 31 | 26 | 2,415 | 31 | 78 | 75.3% |
| Jan-03 | 3,406 | 1,665 | 31 | 54 | 1,741 | 31 | 56 | 51.1% |
| Feb-03 | 3,664 | 1,891 | 28 | 68 | 1,773 | 28 | 63 | 48.4% |
| Mar-03 | 3,652 | 1,361 | 31 | 44 | 2,291 | 31 | 74 | 62.7% |
| | 41,365 | 15,391 | | | 25,974 | | | |

Total Mesaverde Production = 25,974 MCF
Total Dakota Production = 15,391 MCF
Total Production both zones = 41,365 MCF

Average Mesaverde Allocation since April 2002 = 63%
Average Dakota Allocation since April 2002 = 37%

Note: 100% of the condensate production should be allocated to the Mesaverde

