Submit 3 Copies To Appropriate District	State of New Mexico				Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources				Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMBRANT MYON BUILDING			WELL API NO.	-045-31403
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis 14 15 16 1			STATE	X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM \$7505			6. State Oil & G	as Lease No.
87505 PA					
SUNDRY NOTICES AND REPORTS ON WELLS, Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM \$2301) [FIR. SUCH 325 - 320]				State	Gas Com AB
PROPOSALS.) 1. Type of Well:		A.	DIST, 3	8. Well Number	
Oil Well Gas Well X	Other			2	
2. Name of Operator 9. OGRID Number					
BP America Production Company					000778
3. Address of Operator Attn: Mary Corley P.O. Box 3092 Houston, Texas 77253			10. Pool name o		
Attn: Mary Corley 4. Well Location	P.O. Box 3092 Hous	ton, Tex	as //253	Basin Dakota	& Blanco Mesaverde
4. Well Elocation					
Unit Letter N: 8	10feet from the	South	line and <u>1</u>	455 feet from	the West line
Section 02	Township 29N	Range	10W NMP	M Cou	nty Sa n Juan
Section 02	11. Elevation (Show who				my San Juan
5855'					
12. Check A	Appropriate Box to Inc	licate N			
NOTICE OF IN		_		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗆	
OTHER:			OTHER: Spu	d & Set Report	$\overline{\mathbf{x}}$
13. Describe proposed or comp	leted operations. (Clearly	state all p	ertinent details, and	d give pertinent da	tes, including estimated da
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
MIRU Drilling Unit. @ 18:00 Hrs on 06/24/2003 Spud a 13 1/2" surface hole. Drilled to 150'. RU & ran 9 5/8", 32.3# H-40					
surface CSG to 140'. CMT w/97 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ 10 BBLS good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK					
Drilled out CMT. Drilled a 8 3/4" hole to 2729'. RU & set 7", 20# J-55 CSG to 2724'. CMT w/257 SXS CLS G Lead mixed					
@ 11.7 PPG, yield 2.61 cuft/sx and 69 SXS GLS 50/50 POZ mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 24 BBL CMT to					
surface. Press test to 1500#. Test OK.					
Drill out CMT. Drilled a 6 1/4" hole to 6907'. TD @ 04:00 hrs on 06/29/2003. RU & set 4 1/2", 11.6#, J-55, production CSG					
to 6907'. CMT w/160 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 190 SXS CLS G CMT 13.0 PPG, 1.44 yield cuft/sx.					
TOC @ 2629'. PBTD @ 6905	5'.				
RDMOSU Rig release @ 21:3	30 hrs 06/29/2003				
I hereby certify that the information aboye is true and complete to the best of my knowledge and belief.					
SIGNATURE May	orly 1	TITLE	Senior Regulato	ry Analyst	DATE <u>07/08/2003</u>
Type or print name Mary Cor	lev			Telephone No	281-366-4491
(This space for State use)	<u> </u>	OEPIIT	¥ 06i c = :		
	/ /		y oal & gas inspe	CTOR, DIST. 10	JUL 1 4 2003
APPPROVED BY Conditions of approval, if any:	T	TTLE		- · · · · · ·	DATE