

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AN EXISTING DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31381
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator BP America Production Company Attn: Cherry Hlava		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 3092 Houston, TX 77253		Lease Name or Unit Agreement Name: State Gas Com BW
4. Well Location Unit Letter E 1460 feet from the North line and 750 feet from the West line Section 32 Township 32N Range 10W NMPM San Juan County		8. Well No. 15
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6111' GR		9. Pool name or Wildcat Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Under-reamed** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company requests permission to change the original proposed TD from 3065' to 2910' & changes the depth of the 7" casing from 3065' to approximately 2800'. This will change the 7" cement requirement from 210 sacks to approximately 190 sacks.

The well will be drilled with mud to a depth of 2800' md, then 7" casing will be installed. The well will then be air drilled to TD of 2910' md. The open-hole interval will then be under-reamed to 12 diameter. Prior to moving off the well, a composite bridge plug will be installed in the 7" casing at approximately 2780' to allow for a perf and frac completion in the upper and middle coal seam intervals. The bridge plug will be drilled out after the frac.

At TD and prior to completion of the Fruitland Coal interval, the operator will FAX a copy of the mud log covering the lower basal Fruitland Coal seam and Pictured Cliffs Formation to the (Steve Hayden @ FAX #505-334-6170 and call him @ 334-6178 x14 to alert him of the fax) Send mud logs w/ completion report

Mud log & gas chromatograph depth 2400' - 2914'.

Should you have technical questions please call Dan Crosby @ 281-366-0769

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE email-electronic TITLE Regulatory Analyst DATE 07/14/2003

Type or print name **Cherry Hlava**

Telephone No. **281-366-4081**

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 17 2003

Conditions of approval, if any: PL must prove non-productive or be plugged back