

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company, LLC

3. Address and Telephone No.

20 Greenway Plaza, Houston, Texas 77046

(713) 544-4318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S30, T28N, R10W (D)
290 FNL & 865 FWL

5. Lease Designation and Serial No.
SF065546B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

Well Name and No.

Christina Com 30 1A

API Well No.

3004531393

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State

San Juan County
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 4 1/2" production casing hole was originally planned to be drilled with a 7 7/8" bit. We are planning to change bit size to 6 3/4". Cement volumes will be adjusted to the smaller hole size. Cement pumped for the surface will be 15.6# Class B + 2% CaCl2 + .25 lb/sk Cello Flake. The production casing cement will be pumped as follows-Lead-12.5# Class B + 2% Sodium Metasilicate + .25 lb/sk Cello Flake + 3 pps Gilsonite. Tail cement will be pumped at 14.50# Class B + 4 % Bent Gel + 2% CaCl2 + .25 lb/sk Cello Flake + 3 pps gilsonite.

I hereby certify that the foregoing is true and correct

Signed
(This space for Federal or State office use)

Title District Superintendent

Date

6-12-03

Approved by
Conditions of approval, if any:

Title

Date

JUN 19 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Koch Exploration Company, LLC
 Basin Fruitland Infill Well
Christina Com 30-1A
 S33 - T28N - R10W
 San Juan County, NM
Proj'd. TD: 2,050'
Surface Elev: 5,926,

Casing Program:

Hole Size	Grade, size of Casing	Weight per Foot	Setting Depth
12 1/4" Hole	8 5/8" J-55 ST&C	24.0#	150
6 3/4" Hole	4 1/2" J-55 LT&C	10.5#	2,050

Circulate 8-5/8" cement to surface Volumes adjusted to hole size/depth
 Circulate 4-1/2" cement to surface Volume to be adjusted to new hole size and depth

100% excess on surface casing
 50% excess on production casing

Centralizers Program:

Surface Casing: 3 Centralizers will be ran on the bottom 3 joints, starting at the shoe joint

Production Casing: 2 Centralizers will be ran on the bottom 2 joints, then every 10th joint thereafter or +/-400', and Centralizers to impact a swirling action will be placed just below and into the base of the Ojo Alamo.

Estimated Formation Tops:

San Jose	Surface
Ojo	888'
Kirtland Shale	923'
Fruitland Coal	1608'
Pictured Cliff	1928'
TD	2050'

Estimated Formation Pressures:

Fruitland Coal	600 PSI
Bottom Hole	200 PSI

Estimated depths of useable water, salt water and oil/gas bearing formations:

Fresh/Useable Water	1' to 923'
Salt Water	923' to 1,608'
Oil and Gas	1,608' to 2,050'