Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
SF-046563

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Snick Com 32-2A

2. Name of Operator
Koch Exploration Company, LLC

9. API Well No.
3004531449

3. Address and Telephone No.
20 Greenway Plaza, Houston, Texas 77046 (713)544-4318

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S32, T28N, R10W (J)
1375FSL & 1840 FEL

11. County or Parish, State
San Juan County
New Mexico

JUN 2003
OIL CONS. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☐ Abandonment	☒ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other_____	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 4 ½" production casing hole was originally planned to be drilled with a 7 7/8" bit. We are planning to change bit size to 6 ¾". Cement volumes will be adjusted to the smaller hole size. Cement pumped for the surface will be 15.6# Class B + 2% CaCl2 + .25 lb/sk Cello Flake. The production casing cement will be pumped as follows-Lead-12.5# Class B + 2% Sodium Metasillicate + .25 lb/sk Cello Flake + 3 pps Gilsonite. Tail cement will be pumped at 14.50# Class B + 4 % Bent Gel + 2% CaCl2 + .25 lb/sk Cello Flake + 3 pps gilsonite.

I hereby certify that the foregoing is true and correct

Signed John Clark Title District Superintendent 6-12-03
(This space for Federal or State office use)

Approved by /s/ Jim Lovato Title _____ Date JUN 18 2003
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See Instruction on Reverse Side

Koch Exploration Company, LLC
Basin Fruitland Infill Well

Snick Com 32-2A

S32 - T28N - R10W
San Juan County, NM
Proj'd TD: 2,095'
Surf Elev: 6,021'

Casing Program:

Hole Size	Grade, size of Casing	Weight per Foot	Setting Depth
12 1/4" Hole	8 5/8" J-55 ST&C	24.0#	150
6 3/4" Hole	4 1/2" J-55 LT&C	10.5#	2,340

Circulate 8-5/8" cement to surface - Volumes to be adjusted to casings depth
Circulate 4-1/2" cement to surface - Volumes to be adjusted to new hole size and casing depth

100% excess on surface casing
50% excess on production casing

Centralizers Program:

Surface Casing: 3 Centralizers will be ran on the bottom 3 joints, starting at the shoe joint

Production Casing: 2 Centralizers will be ran on the bottom 2 joints, then every 10th joint thereafter or +/-400', and Centralizers to impact a swirling action will be placed just below and into the base of the Ojo Alamo.

Estimated Formation Tops:

San Jose	Surface
Ojo	910'
Kirtland Shale	1052'
Fruitland Coal	1570'
Pictured Cliff	1963'
TD	***2095'***

Estimated Formation Pressures:

Fruitland Coal	600 psi
Bottom Hole	200 psi

Estimated Depths of Usable Wate, Salt Wate and Oil/Gas Bearing Formations:

Fresh/Usable	0' to 1,052'
Salt Water	1,052' to 1,570'
Oil and gas	1,570' to 2,095'