

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

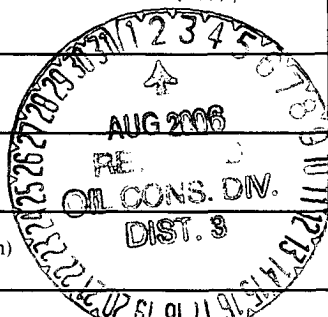
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUL 28 AM 11 40

SUBMIT IN TRIPLICATE

RECEIVED

OTO FARMINGTON NM



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
740' FNL & 660' FWL, NW/4 NW/4 SEC 35-T31N-R05W

5. Lease Designation and Serial No.
NMSF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #272A

9. API Well No.
30-039-29775

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-29-2006 MIRU, ND WH, NU BOP, NU blooie line, PU DC's & DP, SDFN.

06-30-2006 TIH, tag cmt @ 3220', PU power swivel, SD for holiday weekend.

07-05-2006 Drill float collar & guide shoe, drill FRT coal from 3308' to 3441', circulate bottoms up, LD 6 jts DP, bit in 7" csg, SDFN.

07-06-2006 Drill from 3441' to 3510', unload hole @ 3510', well made coal & methane gas, NU blooie line @ WH. Drill from 3510' to 3528', ran out of water 6' short of TD, LD 7 jts DP, hang swivel back, TOO, RU Halliburton to run WL log, log well, RD Halliburton.

07-07-2006 Csg pressure 400 psi, TIH, under ream from 3318' to 3528', circulate on bottom, TOO, LD DP & DC's, SD for weekend. Coal intervals: 3333'-38', 3356'-58', 3369'-72', 3410'-38', total of 38'.

07-10-2006 Csg pressure 120 psi, spot tbg trailer @ floor, strap & PU tbg, ran 109 jts 2-7/8", 6.5#, J-55 tbg, landed @ 3304', 2.25" "F" nipple @ 3273', ND BOP, NU WH, turn over to production department, release rig.

NOTE: Cavitation rig will cavitate this well & run liner when rig becomes available.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 26, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR LOGS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON, NM

NMOC