## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

District I

District II

1625 N. French Dr., Hobbs, NM 88240

Submit to Appropriate District Office 5 Copies

1301 W Grand Ave	nue, Artesi	a, NM 88210	r	OIL CONSE		ION DIV Francis I		Su	Submit to Appropriate District Office			
District III 1000 Rio Brazos Ro	d Aztec, 1	NM 87410			a Fe, NM						5 Copies	
District IV					· • -,	• • .				1 AMEN	DED REPORT	
1220 S. St. Francis Dr., Santa Fe, NM 87505												
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3/8"  47 I hereby certify	-1 the mi	les of the Oil C		Oivision have been			28				FLOWING	
complied with and	that the info	formation giver	n above is true	and complete to	the 8-	-10-06	OIL CO	ONSERVATI	ION DI	VISION		
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Date: Phone: 505/324-1000												