

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

2006 JUL 12 PM 2 35

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
070 FARMINGTON NM

2. Name of Operator
PATINA OIL AND GAS CORPORATION

3a. Address
5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1750' FSL & 1450' FEL
SEC. 7, T26N, R3W**

FORM APPROVED
OMB No. 1004- 0135
Expires: January 31,2004

5. Lease Serial No.
JICARILLA CONTRACT #97

6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA. Agreement Designation

8. Well Name and No.
TRIBAL C #10

9. API Well No.
30-039-06538

10. Field and Pool, or Exploratory Area
Basin DK / Tapacito PC / Blanco MV

11. County or Parish, State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/ Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other

DHC DK/PC/MV

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Downhole Commingle of Basin DK, Tapacito PC & Blanco MV - Completed on 9/29/05

Please See Attached Rig Reports.

Reference DHC Order #3739



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

7/11/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 09/29/05		Purpose: Complete the Point Lookout section		Operation Type	
Tribal C No. 10		Report time: 0700 Hrs				Completion	
				Zone of interest: Point Lookout		Recompletion X	
Report #: 17		AFE #: 04RC0551		RKB: 12.00		Workover	
Supervisor: H. HILL		Formation: POINT LOOK OUT		Formation: DAKOTA			
Phone #: 505-320-5470		Perfs: 5766-5892		Perfs: 7798-8006			
Fax #:							
Plug Back Depth: 7,525							
Packer Depth:							
SITP: @		Tubing Data: 178 Jts. 2 3/8 4.7# J-55, 2 3/8" X 1.78 PSN, 2 3/8 STC E.O.T.L. @ 5792KB					
SICP: @		Casing Data: 7 5/8" 26.4# PBTD 8044, 5 1/2" 17# Liner Top @ 3823, Tbg. Left In @ 7525 To PBTD					

Last 24 Hour Activity Summary

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Warm Up Rig & Hold Safety Meeting,
7:30	9:00	1:30	T.O.O.H. W/ 4 3/4 Blade Bit, Bit Is Tore Up .
9:00	10:30	1:30	T.I.H. W/ 3 7/8" Blade Bit, Tagged Up @ 7525. Notified By Farmington Office That Sometime In The Past That Tbg. Was Left In Hole.
10:30	14:00	3:30	T.O.O.H. Laying Down Work String & Drill Collor's.
14:00	17:00	3:00	T.I.H. W/ 2 3/8" STC, 2 3/8" X 1.78 SN, 178 Jts. 2 3/8" 4.7# J-55 Tbg. Broaching Tbg. Goig In Hole. Run Standing Valve In Place. Pressure Test Tbg. To 1,500 P.S.I. Swab Tbg. Dry, Retrieve Standing Valve
17:00	19:00	2:00	Land Tbg. On Hanger, Nipple Down B.O.P, Nipple Up Well Head, Rig Down Pulling Unit.
			FINAL REPORT
			KB 11.00'
			178 Jts. 5780.08'
			SN .80'
			STC .45'
			E.O.T.L.@ KB 5792.33'
Total hours:		12:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$6,350	\$369,600	\$0	\$369,600	\$0

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Tribal C No. 10		Report date: 09/28/05 Report time: 0700 Hrs		Purpose: Complete the Point Lookout section		Operation Type	
				Zone of interest: Point Lookout		Completion	
						Recompletion X	
Report #: 16		AFE #: 04RC0551		RKB: 12.00		Workover	
Supervisor: H. HILL		Formation: POINT LOOK OUT		Formation: DAKOTA			
Phone #: 505-320-5470		Perfs: 5766-5892		Perfs: 7798-8006			
Fax #:							
Plug Back Depth: 8,044							
Packer Depth:							
SITP: @		Tubing Data:					
SICP: @		Casing Data: 7 5/8" 26.4#, 5 1/2" 17#, Liner Top @ 3823					

Last 24 Hour Activity Summary

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
6:00	7:00	1:00	Warm Up & Service Rig, Hold Safety Meeting.
7:00	9:30	2:30	Make Up & T.I.H. W/ Retrieving Head F/ RBP, Jars, Bumper Sub, Collor's, 2 3/8 Work String.
			Tag Sand @ 6192, Rig Up Air & Power Swivel.
9:30	11:00	1:30	Clean Sand F/ 6192 To 6200 Top Of RBP, Latch Up & Release RBP.
11:00	13:00	2:00	T.O.O.H., Break Out Jar's, Bumper Sub, Break Out RBP.
13:00	14:30	1:30	T.I.H. W/ 4 3/4 Blade Bit, Tag Sand @ 7525,
14:30	15:30	1:00	Repack Power Swivel, Rig Up Air & Power Swivel.
15:30	17:30	2:00	Drilling On Something Hard, Not Making Any Hole, Sticking Bit.
17:30	18:00	0:30	Trip E.O.T. Above Perfs @ 5766
			Turn Well Over To Air & Flow Back F/ Night.
Total hours:		12:00	

Comments

Projected 24 Hours

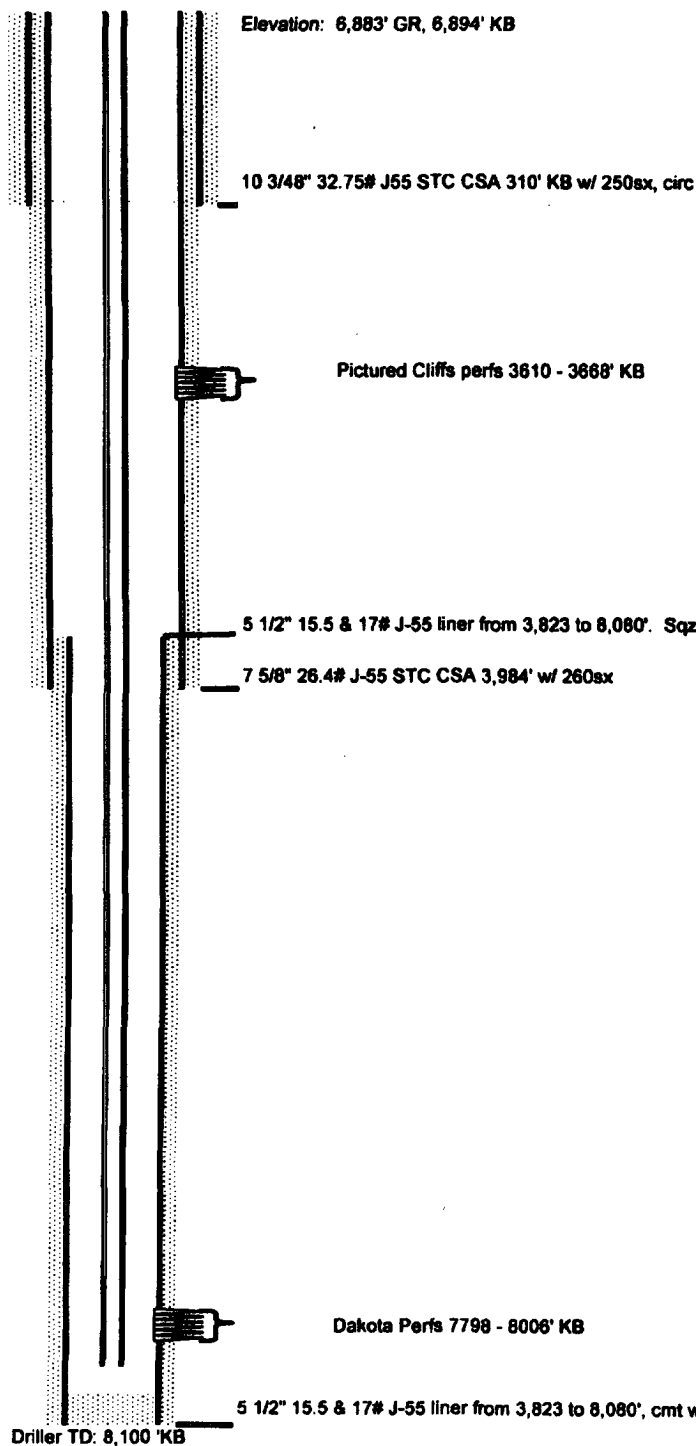
Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$11,350	\$363,250	\$0	\$363,250	\$0

PATINA

OIL & GAS CORPORATION

Jicarilla "C" #10
AFE#: TBD



Elevation: 6,883' GR, 6,894' KB

Location: 1750' FSL, 1450' FEL, Sec 7, T26N, R5W,
Rio Arriba County, New Mexico
Lease #: Jicarilla Contr. 97

Field: Basin Dakota

API #: 30-039-06523

Spud Date: June 28, 1962