Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District I	Energy, Minerals and Natu	ral Resources	Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	DIVISION	30-045-33341
811 South First, Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	ł	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		23 3 11 5 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	b. State on & Sas Estate No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	\$ \frac{1}{2}	Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OF PL	ug Bank 2003	
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-151) FO	KSICHENE	ന് Riddle ധി
1. Type of Well:		OIL COMS. DIV. DIST. S	a da da
Oil Well Gas Well 2. Name of Operator	X Other). 1	Well No.
BP America Production Company Attn: Kristina Hurts			
3. Address of Operator		06 (6, 31, 3, 5	9. Pool name or Wildcat
P.O. Box 3092 Houston, TX 7725	3		Basin Dakota & Blanco Mesaverde
4. Well Location			
Unit Letter C	700 feet from the North li	ne andfee	t from the <u>West</u> line
Section 21	Township 30N Range	09W NM	IPM San Juan County
	10. Elevation (Show whether D.		
	5993'		
	Appropriate Box to Indicate N NTENTION TO:		Report or Other Data SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
_	_		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	
	COMPLETION	CEMENT JOB	
OTHER: Downhole Commingle	X	OTHER:	
12. Describe proposed or comple	eted operations. (Clearly state all pe		ive pertinent dates, including estimated date
12. Describe proposed or comple of starting any proposed work	eted operations. (Clearly state all pe		ive pertinent dates, including estimated date wellbore diagram of proposed completion
12. Describe proposed or comple of starting any proposed work or recompilation.	eted operations. (Clearly state all pe c). SEE RULE 1103. For Multiple (Completions: Attach	
 Describe proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Produce Dakota, produce the well in order 	eted operations. (Clearly state all pect). SEE RULE 1103. For Multiple cetion Company submitted an applicator to establish a production rate, iso	Completions: Attach on for permit to drill plate the zone, then	and complete the subject well into the Basin add the Blanco Mesaverde and commingle
 Describe proposed or complete of starting any proposed work or recompilation. On 09/13/2005, BP America Production Downhole. APD Appropriation. 	eted operations. (Clearly state all peck). SEE RULE 1103. For Multiple oction Company submitted an applicator to establish a production rate, isopyed on 12/02/2005. BP now seeks NM	Completions: Attach on for permit to drill plate the zone, then	and complete the subject well into the Basin
 Describe proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Produce Dakota, produce the well in order 	eted operations. (Clearly state all peck). SEE RULE 1103. For Multiple oction Company submitted an applicator to establish a production rate, isopyed on 12/02/2005. BP now seeks NM	Completions: Attach on for permit to drill plate the zone, then	and complete the subject well into the Basin add the Blanco Mesaverde and commingle
12. Describe proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvell as per procedure on reverse starting the Basin Dakota (71599) & the Basin Dakota (71599)	eted operations. (Clearly state all peck). SEE RULE 1103. For Multiple operation Company submitted an applicate r to establish a production rate, isopped on 12/02/2005. BP now seeks Nide of this Form.	Completions: Attach ion for permit to drill plate the zone, then IOCD approval to Do Pre-Approved for Do	and complete the subject well into the Basin add the Blanco Mesaverde and commingle with the subject with the subject with the subject with the subject ownhole Commingling per NMOCD Order R -
12. Describe proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvell as per procedure on reverse starting. The Basin Dakota (71599) & the Electric transfer of the Basin Dakota (71599) and the Electric transfer of the Basin Dakota (71599).	eted operations. (Clearly state all percha). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, isopped on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are ners and Royalty interest owners are	Completions: Attach on for permit to drill blate the zone, then IOCD approval to Do Pre-Approved for Do identical however o	and complete the subject well into the Basin add the Blanco Mesaverde and commingle with the commingle production in the subject ownhole Commingling per NMOCD Order R - override interest owners are not, therefore all
12. Describe proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approwell as per procedure on reverse starting the Basin Dakota (71599) & the Ethics of the the Basin Dakota (71599) and the Ethics of the Basin Dakota (71599) are the Ethics of the Basin Dakota (71599) and the Ethics of the Basin Dakota (71599) are the Ethics of the Basin Dakota (71599) and the Ethics of the Basin Dakota (71599) are the Ethics of the Ethics of the Basin Dakota (71599) are the Ethics of the Basin Dakota (71599) are the Ethics of the	eted operations. (Clearly state all percent operations). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Nikide of this Form. Blanco Mesaverde (72319) Pools are ners and Royalty interest owners are by being furnished a copy of this application.	Completions: Attach ion for permit to drill plate the zone, then IOCD approval to Do Pre-Approved for Do identical however o ication on 07/06/06 vi	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Reverride interest owners are not, therefore all is certified mail return receipt requested.
12. Describe proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approwell as per procedure on reverse starting and the starting of the startin	eted operations. (Clearly state all percented operations. (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Nikide of this Form. Blanco Mesaverde (72319) Pools are ners and Royalty interest owners are by being furnished a copy of this applicated based on a fixed percentage.	completions: Attach ion for permit to drill plate the zone, then IOCD approval to Do Pre-Approved for Do identical however o ication on 07/06/06 vi	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Reverride interest owners are not, therefore all ia certified mail return receipt requested.
12. Describe proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvell as per procedure on reverse starting and the starting interest own interest owners are being notified. Production is proposed to be allocated complete into the Mesaverde.	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are ners and Royalty interest owners are by being furnished a copy of this applicated based on a fixed percentage. Ver The deliverability test will be perform.	completions: Attach ion for permit to drill plate the zone, then IOCD approval to Do Pre-Approved for Do identical however o ication on 07/06/06 vi	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Reverride interest owners are not, therefore all is certified mail return receipt requested.
12. Describe proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approwell as per procedure on reverse starting and the starting of the startin	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are ners and Royalty interest owners are by being furnished a copy of this applicated based on a fixed percentage. Ver The deliverability test will be perform.	completions: Attach ion for permit to drill plate the zone, then IOCD approval to Do Pre-Approved for Do identical however o ication on 07/06/06 vi	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Reverride interest owners are not, therefore all ia certified mail return receipt requested.
12. Describe proposed or complete of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvell as per procedure on reverse starting and the starting interest owners are being notified. Production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the Commingling Production Downhold.	eted operations. (Clearly state all percented operations.) For Multiple operation of the stablish a production rate, is oved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are ners and Royalty interest owners are by being furnished a copy of this applicated based on a fixed percentage. We all the subject well from the problem of the subject well from the problem.	completions: Attach ion for permit to drill plate the zone, then IOCD approval to Do Pre-Approved for Do identical however of ication on 07/06/06 vi /e will perform a delified on the combined in	and complete the subject well into the Basin add the Blanco Mesaverde and commingle with the commingle production in the subject with the subject ownhole commingling per NMOCD Order Roweride interest owners are not, therefore all in certified mail return receipt requested. In verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the reduce the value of the total remaining
of starting any proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approwell as per procedure on reverse starting and the starting interest own interest owners are being notified. Production is proposed to be allocated and complete into the Mesaverde, the total well stream to establish the Commingling Production Downhold production.	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are ners and Royalty interest owners are by being furnished a copy of this applicated based on a fixed percentage. We allowed the company of the deliverability test will be perform the Mesaverde rate.	completions: Attach for for permit to drill plate the zone, then MOCD approval to Do Pre-Approved for Do identical however of ication on 07/06/06 vide will perform a deliged on the combined apposed pools with recompleted and the combined apposed pools with recombined apposed pools with recompleted and the combined apposed pools with recompleted and the combined apposed pools with recompleted and the combined apposed pools with recombined apposed pools with r	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Reverride interest owners are not, therefore all ia certified mail return receipt requested. In verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the reduce the value of the total remaining
of starting any proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approwell as per procedure on reverse starting and the starting interest own interest owners are being notified. Production is proposed to be allocated and complete into the Mesaverde, the total well stream to establish the Commingling Production Downhold production.	eted operations. (Clearly state all percented operations.) For Multiple operation of the stablish a production rate, is oved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are ners and Royalty interest owners are by being furnished a copy of this applicated based on a fixed percentage. We all the subject well from the problem of the subject well from the problem.	completions: Attach for for permit to drill plate the zone, then MOCD approval to Do Pre-Approved for Do identical however of ication on 07/06/06 vide will perform a deliged on the combined apposed pools with recompleted and the combined apposed pools with recombined apposed pools with recompleted and the combined apposed pools with recompleted and the combined apposed pools with recompleted and the combined apposed pools with recombined apposed pools with r	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Reverride interest owners are not, therefore all ia certified mail return receipt requested. In verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the reduce the value of the total remaining
of starting any proposed or comple of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approwell as per procedure on reverse starting and the starting interest own interest owners are being notified. Production is proposed to be allocated and complete into the Mesaverde, the total well stream to establish the Commingling Production Downhold production.	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are the sand Royalty interest owners are the by being furnished a copy of this applicated based on a fixed percentage. We attend to the mesaverde rate. The deliverability test will be perform the Mesaverde rate. The deliverability test will from the product of the subject well from the product of the complete to the complete	completions: Attach for for permit to drill plate the zone, then MOCD approval to Do Pre-Approved for Do identical however of ication on 07/06/06 vide will perform a deliged on the combined apposed pools with recompleted and the combined apposed pools with recombined apposed pools with recompleted and the combined apposed pools with recompleted and the combined apposed pools with recompleted and the combined apposed pools with recombined apposed pools with r	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Reverride interest owners are not, therefore all ia certified mail return receipt requested. In verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the reduce the value of the total remaining
of starting any proposed or complete of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvel as per procedure on reverse some of the Basin Dakota (71599) & the Ending that the interest owners are being notified. Production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the Commingling Production Downhold production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production.	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are the stand Royalty interest owners are the by being furnished a copy of this applicated based on a fixed percentage. We are the deliverability test will be perform the Mesaverde rate. The deliverability test will from the product of the subject well from the product of the complete to the co	completions: Attach completions: Attach con for permit to drill plate the zone, then IOCD approval to Do identical however of ication on 07/06/06 vide will perform a deliged on the combined apposed pools with responsed pools with response pools with res	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Roverride interest owners are not, therefore all its certified mail return receipt requested. Verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the reduce the value of the total remaining and belief. DATE
of starting any proposed or complete of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvel as per procedure on reverse some of the Basin Dakota (71599) & the Ending that the interest owners are being notified. Production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the Commingling Production Downhold production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production.	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are the stand Royalty interest owners are the by being furnished a copy of this applicated based on a fixed percentage. We are the deliverability test will be perform the Mesaverde rate. The deliverability test will from the product of the subject well from the product of the complete to the co	completions: Attach completions: Attach con for permit to drill plate the zone, then IOCD approval to Do identical however of ication on 07/06/06 vide will perform a deliged on the combined apposed pools with responsed pools with response pools with res	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Roverride interest owners are not, therefore all its certified mail return receipt requested. Verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the reduce the value of the total remaining and belief. DATE
of starting any proposed or complete of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvel as per procedure on reverse some of the Basin Dakota (71599) & the Ending that the interest owners are being notified. Production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the Commingling Production Downhold production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production.	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are the stand Royalty interest owners are the by being furnished a copy of this applicated based on a fixed percentage. We are the deliverability test will be perform the Mesaverde rate. The deliverability test will from the product of the subject well from the product of the complete to the co	completions: Attach completions: Attach con for permit to drill plate the zone, then IOCD approval to Do identical however of ication on 07/06/06 vide will perform a deliged on the combined apposed pools with responsed pools with response pools with res	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Roverride interest owners are not, therefore all its certified mail return receipt requested. Verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the reduce the value of the total remaining and belief. DATE
of starting any proposed or complete of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvel as per procedure on reverse some of the Basin Dakota (71599) & the Ending that the interest owners are being notified. Production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the Commingling Production Downhold production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production.	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are the stand Royalty interest owners are the by being furnished a copy of this applicated based on a fixed percentage. We are the deliverability test will be perform the Mesaverde rate. The deliverability test will from the product of the subject well from the product of the complete to the co	completions: Attach completions: Attach con for permit to drill plate the zone, then IOCD approval to Do identical however of ication on 07/06/06 vide will perform a deliged on the combined apposed pools with responsed pools with response pools with res	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Roverride interest owners are not, therefore all its certified mail return receipt requested. Verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the reduce the value of the total remaining and belief. DATE
of starting any proposed or complete of starting any proposed work or recompilation. On 09/13/2005, BP America Production Dakota, produce the well in order production Downhole. APD Approvel as per procedure on reverse some of the Basin Dakota (71599) & the Ending that the interest owners are being notified. Production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the Commingling Production Downhold production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information of the production is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production. I hereby certify that the information is proposed to be allowed and complete into the Mesaverde. The total well stream to establish the production.	eted operations. (Clearly state all percented operations.) (Clearly state all percented). SEE RULE 1103. For Multiple of the company submitted an applicator to establish a production rate, is eved on 12/02/2005. BP now seeks Notice of this Form. Blanco Mesaverde (72319) Pools are the stand Royalty interest owners are the by being furnished a copy of this applicated based on a fixed percentage. We are the deliverability test will be perform the Mesaverde rate. The deliverability test will from the product of the subject well from the product of the complete to the co	completions: Attach completions: Attach con for permit to drill plate the zone, then IOCD approval to Do identical however of ication on 07/06/06 vide will perform a deliged on the combined apposed pools with responsed pools with response pools with res	and complete the subject well into the Basin add the Blanco Mesaverde and commingle by whole commingle production in the subject ownhole Commingling per NMOCD Order Reverride interest owners are not, therefore all in certified mail return receipt requested. In verability test on the Dakota, isolate the zone zones and Dakota rate will be subtracted from the part of the total remaining the part of the part of the total remaining the part of the part of the total remaining the part of the part o

 \mathcal{U}

Riddle 1M Downhole Commingling Procedure

- 1. Run TDT log
- 2. Perforate Dakota
- 3. Run Gauges to Dakota, leave overnight
- 4. Retrieve Gauges and frac the Dakota (Slick Water)
- 5. Clean out frac & flow back to stabilize production
- 6. Run 2 3/8" tubing and perform 12 hour stabilized test on Dakota
- 7. Set Bridge plug Between Mesaverde and Dakota
- 8. Perforate and frac (2 Stage N2 Foam) the Mesaverde Formation
- 9. Clean out frac and wellbore to PBTD
- 10. Run Completion String and RDSU
- 11. Put well on Line
- 12. Perform well test on the Combined Measverde/Dakota production stream