

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Four Star Oil & Gas Company (131994)3a. Address  
11111 S. Wilcrest Houston, Texas 770993b. Phone No. (include area code)  
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL,  
UL E, SWNW 1/4, Sec. 13, T-27-N, R-9-W

5. Lease Serial No.

I-149-IND-8466

6. If Indian, Allottee or Tribe Name

Eastern Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

John Charles #2

9. API Well No.

30-045-06480

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal/S. Blanco P.C.

11. County or Parish, State

San Juan County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Recomp in Basin FC</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>&amp; DHC w/S. Blanco</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>P.C. (PAGE 1)</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Recompletion In Basin Fruitland Coal (Page 1-Find Csg Lk, Add Perfs & Frac in Existing S. Blanco P.C. Pool)**

On 6/20/2006, MIRU Key PU # 40 & equip., locate & install companion flange, NUBOP, Chng over equip to pull 1" tbg, POH laying down 91 jts. 1" tbg. Chng over equip to run 2-3/8" tbg. On 6/21/2006, PU 4-3/4" bit & string mill, TIH w/95 jts 2-3/8" tbg, tag @ 2075', POH w/bit & string mill. PU 5-1/2" Halliburton RBP, RIH & set @ 1940', LD 2 jts tbg, load well w/2% KCL. PU 5-1/2" tension pkr on tbg & RIH w/1jt. Attempt to press test csg to 2500psi, would not press. Release pkr, POH w/tbg & ret head. PU 5-1/2" HES pkr, RIH & set @ 1930', test RBP to 2500psi-OK, test annulus to 1000psi-bled to 0psi in 3 seconds. Isolated csg leak between 228'-260'. POH w/pkr. On 6/22/2006, PU retr tool, RIH w/2-3/8" tbg to 1930', unload well with air & mist, engage RBP & release, POH w/tbg & RBP. PU 4-3/4" bit & string mill, RIH w/2-3/8" tbg & tag @ 2075'. RU power swivel, CO w/air mist containing corrosion inhibitor & foamer to PBTD @ 2123'. Circ well clean. POH w/bit, string mill and tbg. RU Schlumberger to run CCL/RST logs, send logs to Houston to pick perfs. RD Schlumberger. On 6/23/2006, RU Schlumberger, RIH w/3-3/8" HSD gun, correlate to CCL/RST log, perf from 2013-2033' w/2 SPF @ 60 deg phasing. POH w/gun, RIH w/2nd gun, correlate to CCL/RST log & perf from 2008'-2013' w/2 SPF @ 60 deg phasing. POH w/gun. RD Schlumberger. Swap out tbg floats, change over equip to run 3-1/2" frac string, PU Halliburton pkr, tally & single in w/59 jts 3-1/2" L-80 tbg, set pkr @ 1840', hook up frac mandrel & flange to WH, load annulus w/12 Bbls 2% KCL water. On 6/25/2006, MIRU HES frac equip, hold safety mtg, open well up & start frac job. Frac perfs in 5 stages w/total of 1,180Mcf N2 Foam carrying 204,000# 16/30 brown sand @ avg. 38.4 BPM & 2067psi. SD pumps, RDMO HES frac equip, set flowback manifold, tie in WH, open well to tank on 16/64" choke, increase to 24/64" choke. Flowing @ 200psi, continue to flow test next 24 hrs. (CONTINUED ON PAGE 2)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Date

08/07/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Four Star Oil & Gas Company (131994)**

3a. Address  
**11111 S. Wilcrest Houston, Texas 77099**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL & 990' FWL,  
UL E, SWNW 1/4, Sec. 13, T-27-N, R-9-W**

5. Lease Serial No.

**I-149-IND-8466**

6. If Indian, Allottee or Tribe Name

**Eastern Navajo**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**John Charles #2**

9. API Well No.

**30-045-06480**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal/S. Blanco P.C.**

11. County or Parish, State

**San Juan County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Recomp in Basin FC</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>&amp; DHC w/S. Blanco</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>P.C. (PAGE 2)</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Recompletion In Basin Fruitland Coal (PAGE 2-Perf & Frac in Basin Fruitland Coal Pool, Flowback, Perf & Cmt Sqz Csg Lk)**

On 6/26/2006, cont supervised flowback of well. Tie into tbg, load backside, kill well w/20 Bbls 2% KCL, ND master valve & frac manifold. Attempt to unseat pkr, well kicked, stabbed TIW valve. Attempt to unseat pkr, pkr in release position but backside would not equalize. Hook up to flowback tank, SIWHP 400psi, flowed well to tank, opened up to 32/64" adj choke, well flowing @ 100psi & unloading fluid, gas, N2 & frac sand. On 6/27/2006, check annulus, 16psi, fluid to surface, release pkr, would not equalize, work pkr one full stand to attempt equalization. Kill well w/20 Bbls 2% KCL & 20 Bbls 20% KCL (9.3PPG), POH w/3-1/2" tbg. Killed well three times pulling out of hole w/20 Bbls 20% KCL each time. MIRU Schlumberger e-line unit, RU lubricator, PU & RIH w/4.45" guage ring to 2020'. POH, PU & RIH w/HES 4.38" OD Composite BP & set CBP @ 2003', POH, load hole w/25 Bbls 2% KCL, PU & RIH w/3-3/8" guns. Made 5 runs perfing 71871'-1997' w/2 SPF, 60 deg phasing (114 holes). RDMO Schlumberger. On 6/28/2006, bled well down to tank, PU & RIH w/5-1/2" PLS Pkr w/on-off tool, 1 jt 3-1/2" tbg, 2.813" X-nipple, 54 jts 3-1/2" tbg. Set pkr @ 1722'. RU frac mandrel & Y, load backside w/2 Bbls 2% KCL. MIRU HES frac equip, frac well w/97,108gals Silverstim Lt (15) foam carrying 171,000# 16/30 Brady sd w/max BH concentration of 6.11 PPG, avg rate of 34.3 BPM & 2151psi. Frac Grad of .83psi/ft. RD HES frac equip, WHP - 1000psi, open on 16/64" choke, flowback well. On 6/29/2006, continue flowback on 24/64" adj at 110psi FWHP, trace of sand, MO 2 frac tanks, MI & spot pipe trailer, air equip, continue flowback. On 6/30/2006, RU & kill well w/40 Bbls 2% KCL down tbg., release pkr, ND frac mandrel & flange, NU stripper head, RD flowback manifold & hook up backside to flowback tank, pump 20 Bbls 20% KCL down tbg. POH, LD 55 jts 3-1/2" frac string, LD pkr. MIRU Schlumberger e-line unit, RIH w/HES Composite BP & set CBP @ 350', POH, PU guns & RIH, shoot 4 holes @ 260', POH, RDMO Schlumberger. (CONTINUED ON PAGE 3)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**08/07/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Four Star Oil & Gas Company (131994)**

3a. Address  
**11111 S. Wilcrest Houston, Texas 77099**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1650' FNL & 990' FWL,  
UL E, SWNW 1/4, Sec. 13, T-27-N, R-9-W**

5. Lease Serial No.

**I-149-IND-8466**

6. If Indian, Allottee or Tribe Name

**Eastern Navajo**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**John Charles #2**

9. API Well No.

**30-045-06480**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal/S. Blanco P.C.**

11. County or Parish, State

**San Juan County, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Recomp in Basin FC</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>&amp; DHC w/S. Blanco</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>P.C. (PAGE 3)</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Recompletion In Basin Fruitland Coal (PAGE 3-Continue Cmt Sqz of Csg Lk)**

Cont. of 6/30/2006, Pump down 5-1/2" csg w/10 Bbls @ 1BPM & 50psi. MIRU HES cement equip, test lines to 1000psi, pump 5 BFW, 55 Bbls Class G cmt (Yld: 1.13 ft3/sx, Wt: 15.6 PPG), displace w/3.5 BFW, SD pumps, Cmt to Surface, wash lines, RDMO HES. On 07/05/2006, release HES pkr & LD same, ND BOP & old head. Off loaded & tallied collars, MU bit w/ bit sub & float, waiting on new wellhead. NU 5-1/2" 8Rd x 7-1/16" 3M flanged WH. NU BOP. RU floor & tongs. PU BHA consisting of 4-3/4" bit, bit sub w/float, four 3-1/8" DC's, XO, 2-3/8" tbg. Tag TOC @ 120'. PU swivel, drill cmt from 120' - 249', cmt drilled slow due to hard cmt & lack of weight. On 07/06/2006, cont drill cmt, break through @ 260'. Press test csg to 500psi from breakthrough to pipe rams, failed test. Isolate wellbore to eliminate possible surface leaks press falls from 1000-500psi in 15 sec. Unable to inject w/appreciable rate. PU swivel, RIH & tag TOC @ 342'. RIH w/ HES RTTS to 318', inject down tbg to 1000psi, test good. Pull to 224', inject down annulus to 1000psi, test good. Will re-squeeze tomorrow. On 07/07/2006, pump into holes @ 4 BPM & 850psi. Release RTTS packer, POH & LD same. RIH open ended w/2-3/8" tbg to CBP. Mix 30sx Class G cmt w/4% Halad 322, 2% CaCl2 @ 15.6 PPG. Spot balanced plug, PUH 6 jts (~150') & circ out excess cmt. POH (5 jts) & close blind rams. Pump .45 Bbls & apply 850psi. Press dropped to 540psi in about 40 min. Re-pressure to 900psi & SI well w/pressure. WOC. On 7/08/2006, open rams, RIH w/ BHA & tag TOC @ 155', PU swivel, establish circ & drill cmt from 155-315', cmt thru 250'-270' drilled faster. Press test csg from 315' to surface to 500psi-test failed. Drill to 345', POH w/BHA, RIH w/open end tbg to 345', pump into holes @ .4BPM & 500psi. Mix 30sx Class G cmt w/1% CaCl2 @ 15.6PPG. Spot balanced plug & circ out excess cmt. POH, fill void left from pulling tbg & close blind rams. Pump .15 Bbl to apply 850psi, press bled to 550psi in 1 Hr. Pump .10 Bbl to 850psi & SI well. Kept shut in WOC until 7/11/2006. (CONTINUED ON PAGE 4)

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**08/07/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**Four Star Oil & Gas Company (131994)**

3a. Address  
**11111 S. Wilcrest Houston, Texas 77099**

3b. Phone No. (include area code)  
**432-687-7158**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL & 990' FWL,  
UL E, SWNW 1/4, Sec. 13, T-27-N, R-9-W**

5. Lease Serial No.

**I-149-IND-8466**

6. If Indian, Allottee or Tribe Name

**Eastern Navajo**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**John Charles #2**

9. API Well No.

**30-045-06480**

10. Field and Pool, or Exploratory Area

**Basin Fruitland Coal/S. Blanco P.C.**

11. County or Parish, State

**San Juan County, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Recomp in Basin FC</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>&amp; DHC w/S. Blanco</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>P.C. (PAGE 4)</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Recompletion In Basin Fruitland Coal (PAGE 4-Continue Cmt Sqz of Csg Lk, Clean Out & Equip to Produce)**

Cont. on 7/11/2006, RIH w/BHA & Tag TOC @ 164', drill cmt to 218', pressure test to 500psi-OK, continue drilling cmt to 268' pressure testing every 10', all OK. Cont. drill cmt to 280', attempt to pressure test, pipe rams leaking, chng out rams, pressure test from 280' to surface @ 500psi-OK. Drill cmt to 343' (CBP @ 350'). Stand back 2 stds/collars, LD 7 jts, RIH w/BHA, 4 collars/3stds & 1 single. RU air comp & blow well dry to 343'. On 7/12/2006, circ well full from 343' to surface, measure same volume, 6.9 Bbls. Drill cmt from 343' to CBP @ 350', drill CBP, unloaded 7 Bbls 2% KCL & small amount of gas. Pump 3 Bbls soapy sweep, LD swivel, RIH w/2-3/8" tbg, tag fill @ 1922'. PU swivel, establish circ, CO 81' fill, drill out CBP @ 2003', circ clean. RIH & tag @ 2013', finish drilling out bottom of CBP. Tag sand @ 2045', CO to 2077', circ well clean, well was making heavy sand, hang swivel, pull tbg above perfs. On 7/13/2006, RIH & tag fill @ 2074' (3' fill), RU power swivel, circ sand to 2123', drill cmt to 2155', fell thru, circ clean. RIH & tag @ 2181', LD swivel, POH w/tbg & BHA. RU H&H WL & Protechnics to run spinner log & post frac tracer survey. RD Protechnics & H&H. On 7/14/2006, Check WH press, 170psi, BWD. RIH w/drill collars & LD same. PU 14' mule shoe & 2-3/8" SN. RIH w/2-3/8" tbg, tag fill @ 2177', RU to circ clean w/air & foam containing corrosion inhib. Circ to PBTD @ 2181'. At first well was making 1-2 cups sand in 2 gal water while taking samples. Cleaned up to trace. PUH to above perfs. On 7/15/2006, SICP=170psi, BWD, RIH & tag @ 2178', circ to 2181' w/ air & mist w/cor inhib, circ clean. Once well was circ it started making 2-3cups sand in 2.5gal water, PU tbg 60' off btm, let well flow natural. RIH & tag 1' fill, circ clean w/air & foam making sand, dry up well, PUH to above perfs. On 7/18/2006, RIH w/2-3/8" tbg & tag PBTD @ 2180', LD 3jts tbg, land EOT @ 2103'. NDBOP, NUWH, PU RIH w/pump, sinker bars & rods, space out, load tbg w/water, press test to 500psi-OK, check pump action w/rig-OK. RD Key #40 & equip.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Alan W. Bohling**

Title **Regulatory Agent**

Signature

*Alan W. Bohling*

Date

**08/07/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)