

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other Comp. & DHC Fruitland Coal & Pictured Cliffs

2. Name of Operator
Four Star Oil & Gas Company (131994)

3. Address
11111 S. Wilcrest Houston, Texas 77099

3.a Phone No. (Include area code)
(432) 687-7158

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface 1650' FNL & 990' FWL, UL E, SWNW, Sec 13, T27N, R09W

At top prod. interval reported below SAME

At total depth SAME

5. Lease Serial No.
I-149-IND-8466

6. If Indian, Allottee or Tribe Name
Eastern Navajo

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

John Charles #2

9. API Well No.

30-045-06480

10. Field and Pool, or Exploratory

Basin Fruitland Coal/S. Blanco P.C.

11. Sec., T., R., M., on Block and
Survey or Area 13, 27N, 09W

12. County or Parish
San Juan

13. State
New Mexico

14. Date Spudded

06/20/2006

15. Date T.D. Reached

16. Date Completed

☐ D & A ☒ Ready to Prod.
07/18/2006

17. Elevations (DF, RKB, RT, GL)*

5,999' GR

18. Total Depth: MD 2,181'
TVD

19. Plug Back T.D.: MD 2,181'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Original logs @ drilling in 1956.

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
NO	CHANGE	FROM	ORIGINAL	DRILL					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2,104'	2,104' EOT						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	1,778'	1,997'	1,871' - 1,997'	.4"	114	Producing
B) Pictured Cliffs	2,014'	2,090'	2,008' - 2,090' Add &	.4"	54	Producing
C)			Re-perf			
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1,871' - 1,997'	Frac'd w/97,108g Silverstone Lt (15) Foam carrying 171,000# 16/30 Brady sand (6/28/2006)
2,008' - 2,090'	Frac'd in 5 stages w/1,180Mcf N2 Foam carrying 204,000# 16/30 brown sand (6/25/2006).

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/18/06	07/13/06	24	→	0	136	0	NA		Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64"	SI 25	0	→	0	136	0	NA	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/18/06	07/13/06	24	→	0	24	0	NA		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
24/64"	SI 25	0	→	0	24	0	NA	Producing	

(See Instructions and spaces for additional data on page 2)

4

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

Added perfs in Pictured Cliffs f/2,008'-2,023' & re-perfed f/2,013'-2,033' (Old perfs f/2,022'-2,090') then fracture treated. Perfed in Fruitland Coal f/1,871'-1,997' then fracture treated. Then, per instructions from BLM, perfd w/4 holes @ 260' & sqz'd 5-1/2" csg leak f/228'-260' (3X) w/55 Bbls Cl "G" Cmt DO cmt & CO well & press csg. to 500psi-OK. Then conducted post frac tracer survey & prod spinner log & RIH w/prod equip.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geological Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

Wellbore Diagram, 3160-5 (4pgs)

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. BohlinigTitle Regulatory Agent

Signature

Alan W. BohlinigDate 08/07/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.