Form 3160-4 (April 2004)

UNITED STATES

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

FORM APPROVED
OMB NO. 1004-0137 Expires: March 31, 2007
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMSF 078357					
1a. Type of Well Oil Well X Gas Well Dry Other												6. If Indian, Allottee or Tribe Name					
	f Completion	on		lew We	لسسنا	Work Over	Dee		lug Back	X	Diff.	Resvr,.	-				
			Other	<u>PB &</u>	& Recor	mplete in F	ruitland	l Coal		15 V 15 5	FVI	Per		7. Uni	t or CA Agre	eeme	nt Name and no.
	of Operator Star Oil &		'ompa	nv (11	31994)				E.) ⁹	4			8. Leas	se Name and	l Wel	l No.
3. Addres			· · · · · ·					3.a Pho	ne No. (I	ncluide	area	ode)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		all Gentle		#1
	1 S. Wilc								2)687-	158	1 - KO	UO (13)	101		Well No. 5-06482		
4. Locati	on of Well	(Report le	ocation	clearly	and in a	ccordance wi	th Feder	al requirem	ents)*	ar.	18	MAILE			d and Pool,	or Ex	ploratory
At Sur	face 1650	FSL &	1650	'FWI	, UL K	, NESW, S	ec 14,	T27N, R0	9W2)	3	7) T		Fruitland		
At top	prod. inter	val report	ed belo	wSAN	ΛΈ				NE PO	5 1 70	05.5	1775 C		1. Sec Sur	., T., R., M., vey or Area	on E	Block and 27N, 09W
At total depthSAME												- 1	12. County or Parish 13. State				
14. Date S			15.	Date 1	Γ.D. Read	hed		16. Date	Complete	d				San Jı 7. Ele		l	New Mexico B, RT, GL)*
14. Date Spudded 15. Date T.D. Reached 16. Date Completed D & A X Ready to 08/02/2006												o Prod.	1	6,246	•	,	_,,
	Depth: M	D 4,656	<u> </u>		19. P	lug Back T.D	.: MD	4,380' C		t20.	Deptl	h Bridge		··	иD 4,400)'	
***	/T	/D		17-	D (C	. 1	TVD			ļ				7	TVD		
Origin	al logs @	drilling	g in 19	962.	zs Run (S	ubmit copy of	eacn)			22.		well core		No [t analysis) analysis)
										l	Direc	tional S		NX			omit copy)
23. Casin	g and Liner	Record (F	Report c	ill strin	gs set in	well)	Sta	ige Cemente	r No	of Sks.	&	Slurr	y Vol.			ļ	A
Hole Size					p (MD) Bottom (MD)						of Cement (BBL			Cement Top*			Amount Pulled
NO	CHANG	GE FRO	OM_	ORI	GINAL	DRILL	-		 -	·							
					···			<i></i>									
				CI	BP De	t@ 4	400	W/2	204	cm	\mathcal{L}	op	7-0	R4-C	06		
	1					<u> </u>		 -				<u> </u>					
24. Tubin	g Record			L	_	1	l				I			<u> </u>			
Size		Set (MD			th (MD)	Size	De	pth Set (MD) Packer	Depth	(MD)		Size	De	pth Set (MI	D)	Packer Depth (MD)
2-3/8" 25. Produc	2,229' ing Interva		2,2	<u> 29'</u>		l	20	6. Perforat	ion Pecor	4		l				L	
	Formation	1		То		Bottom		Perforate				Size	No.	Holes	T	Peri	f. Status
	and Coal		2,	050'	50' 2,191'			2,050' - 2,191'			.4"			72 Produc		ng	
B)	B)																
D)																	
	Fracture, Tr Depth Inter		Cement	Sqeez	e, Etc.				Amount a	nd Tv	ne of N	(aterial				-	
	- 2,191'	77	F	rac'd	w/89,9	16g 20# Ge	l carry				•						
-	<u> </u>						·										
28. Produ	ction - Inte																
Date First Produced	Test Date	Hours Tested	Test Produ	ction	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.	avity API	Ga Gr	as ravity	Pr	roduction	Method			
08/03/06 Choice	8/02/06 Tbg. Press.		24 Hr		Oil	42 Gas	122	NA Gas :	Oil .	11/	all Ctats		lowing	<u> </u>			
Size	Size Flwg. Press.		ress. Rate		Oil BBL	Gas MCF	Water BBL		Gas : Oil Ratio		Well Status						
1/2" Produ	SI 120 ction - Inte		<u></u>		0	42	122	NA	·	Pı	roduc	ing					
Date First Produced	Test Date	Hours Tested	Test Produ	ction	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.	avity API	Ga	as ravity	Pr	oduction	Method			
			_	<u>≯</u>													
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr Rate	.	Oil BBL	Gas MCF	Water BBL	Gas : Ratio	Oil	W	ell Stati	ıs					
(See Instruc	SI tions and spa	ices for ada	litional e	data on	nage 21		<u> </u>			L_							
,	upu																

	tion - Interv	vaiC										
te First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
ke	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	•			
Produc	SI tion - Inter	val D		<u>.l</u>		<u> </u>						
e First duced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
oke e	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status				
•	osition of G	ias (Sold, u	ised for fue	l, vented, et	c.)	.1						
Sold Sumn		ous Zones (Include Aq	wifers):				31 Forms	tion (Log) Markers			
Show tests,	all importa	int zones or	r porsity an	d contents t			and all drill-stern and shut-in press		tion (20g) Markets			
Forma	ation	Тор	Botton	1	Descr	iptions, Con	tents, etc.		Name			
ell plu		k from M	plugging p	•	ng CIBP @) 4,400' w	/cmt cap (PBT	D 4,380') & re	completed in Fruitland C	Coal (see attached		
_	ectrical/Me	echanical L	ogs (1 full ging and cen	set req'd.) ment verific	ation C	the appropri	eport DST	Wellbord	Directional Survey 2 Diagram, 3160 lable records (see attached inst			
St. I herel			W. Bohl			•		gulatory Agent	:			