UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

	2006 JUL 19 AM 6 22	5.	Lease Number Jicarilla Contract #47
1. Type of Well Oil	RECEIVED 070 FARMINGTON NM	6.	If Indian, All. or Tribe Name Jicarilla Apache
	NOW AVE	_ 7.	Unit Agreement Name
2. Name of Operator Golden Oil Holding Corporation	Chillian in 12 12 12 12 12 12 12 12 12 12 12 12 12		
3. Address & Phone No. of Operator	NE AND SOLVE	8 .	Well Name & Number Jicarilla 47 #35
2200 Post Oak Blvd., Suite 720, Houston, TX	77027 713-626-1110))) 9.	API Well No . 30-039-24010
Location of Well, Footage, Sec., T, R, M	W.C. on 20 20 20 20 20 20 20 20 20 20 20 20 20	7 10.	Field and Pool S. Lindrith Gallup-Dakota
2194' FSL & 2171' FEL, Section 14, T-23-N, F	R-4-W, Unit J	11.	County & State Rio Arriba, NM
Type of Submission Type of A Notice of Intent Abandoni Recomple	ment Change of Plans		
X Subsequent Report Plugging X Casing R Final Abandonment Altering C Other	Back Non-Routine Fractu Lepair Water Shut off	•	
X Subsequent Report Plugging X Casing R Final Abandonment Other	Back Non-Routine Fracture Pepair Water Shut off Casing Conversion to Inject	•	
X Subsequent Report Plugging X Casing R Final Abandonment Other 13. Describe Proposed or Completed Operation	Back Non-Routine Fracture Repair Water Shut off Casing Conversion to Inject ns	tion	6.
X Subsequent Report Plugging X Casing R Final Abandonment Other 13. Describe Proposed or Completed Operation	Back Non-Routine Fracture Repair Water Shut off Casing Conversion to Injections If per the attached report on June	tion 6/27/0	•
X Subsequent Report Plugging X Casing R X Casing R Altering Other 13. Describe Proposed or Completed Operation Golden Oil repaired the 4.5" casing in this well casing in the casing in the casing repair operations.	Back Non-Routine Fracture Repair Water Shut off Casing Conversion to Inject Institute	tion 6/27/0	•
X Subsequent Report Plugging X Casing R X Casing R Altering Other 13. Describe Proposed or Completed Operation Golden Oil repaired the 4.5" casing in this well as a portion of the case of the part of the case of the part of the case of the part	Back Non-Routine Fracture Repair Water Shut off Casing Conversion to Inject Institute	6/27/0	nencine 3 CFR 3162.
X Subsequent Report	Back Non-Routine Fracture Water Shut off Casing Conversion to Inject Insert Conversion to Inject Insert Conversion to Inject Insert Conversion	6/27/0	mencing 3 CFR 3162.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

Golden Oil Holding Corporation Jicarilla 47 #35 July 10, 2006 Page 1 of 1

2194' FSL & 2171' FEL, Section 14, T-23-N, R-4-W Rio Arriba County, NM Lease Number: Jicarilla Contract #47 API #30-039-24010

Casing Repair Report

Work Summary:

- 6/15/06 MOL and RU. Unseat pump. LD 2 rods. Install polish rod. Shut in well. SDFD due to high winds.
- 6/16/06 Pull rods and pump. Tag bottom at 7180' and then pull tubing.
- 6/19/06 Attempt to clean out with bailer, hard tag at 7180'. (Likely a CIBP to shut off Lower Dakota perfs??)
- 6/20/06 Set RBP above Gallup perfs at 5995'. Test RBP with packer at 5935'. Circulate well clean with 120 bbls 3% KCl water. Pressure test casing to 500 PSI, held OK for 5 minutes. Pull RBP and packer.
- 6/21/06 Set packer at 7009'; acidize Dakota perfs with 420 gallons 15% HCl. TOH with packer. TIH with tubing to 4000'.
- 6/22/06 TIH with tubing to 7096'. Swab well. Recover 120 bbls fluid spent acid and drilling mud. TOH.
- 6/23/06 Set RBP at 5995'. Re-test 4.5" casing. Leak from 1000 PSI to 500 PSI in 5 minutes. Work packer to isolate leak from 3159' to 3191'.
- 6/26/06 Load well with 1.5 bbls fluid. Reverse circulate well with 30 bbls, no mud in returns. Swab well: made 40 bbls in 15 runs. Wait 1 hour and swab again. Recovered mud. Rest packer at 3043'. Unable establish rate into perfs. Pressure up to 1000 PSI and then bleed down to 650 PSI in 5 minutes.
- 6/27/06 Perforate 3 holes at 3175'. Squeeze leak with 16 sxs Type III cement (21 cf). Final pressure 1200 PSI.
- 6/28/06 Drill out cement from 3147' to 3200'. Pressure test casing to 400 PSI, held OK for 30 minutes.
- 6/29/06 Circulate well with KCl fluid. Release RBP. Run production tubing.
- 6/30/06 Swab well down to 3500'.
- 7/5/06 Replace bad tubing. Swab well from 4500' to 6000'.
- 7/6/06 Swab well from 6000' to SN, no mud. Ran rods. RD and MOL.
 - Final Report: tubing landed at 7096' with SN at 7058'. Run 194- $\frac{3}{4}$ " rods and 88 7/8" rods.