District I 1625 N. French Dr., Hobbs, NM 88240

¹ Operator name and Address

Burlington Resources Oil & Gas Company LP

District IV

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

² OGRID Number

5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

☐ AMENDED REPORT

Farmington, New Mexico 87499 **API Number** API Number** **API Number** **Tool Name** **Sind 100 Annue** **Tool Number** **Tool And Gas** **Tool And Feet from the North/South line** **Feet from the East/West line** **County** **Tool Number** **Tool Online** **Tool Online** **Transporters* **	Burlington Resources Oil & Gas Company LP PO Box 4289											14538		
**Sept Date ** Produced Water ** **POD ULSTR Location and Description ** **POD USTR Location			rico 87499						Reaso	n for Fi	ling Co		ve Date	
Property Name San Juan 27-4 Unit Com San	⁴ API Numbe	r	⁵ Pool	Name					<u> </u>		6 P			
11. Or 11. Or 12. Or 12. Or 13. Or 1	30-039-26903 Bla					Blanco M	anco Mesaverde							
II.						9 W	⁹ Well Number							
Ul or let no. Section Township Range Lot Ida Feet from the South South East County I'Bottom Hole Location Ul or let no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County I'Lot Code Producing Method Good Producing Method Code Feet from the North/South line Feet from the East/West line County I'Lot Code Producing Method Good Code Producing Method Good Producing Method Good Producing Method Good Good						San Juan 27-	4 Unit Com	1			<u>.</u>		34N	
UL or lot no. Section Towaship Range Lot Idn Feet from the North/South line Feet from the East/West line County "I Lee Code Produced Wetch Date Flowing Held Code Date Flowing Held Services	Ul or lot no. Section To		Township	nship Range Lot.Idn		1	I							
UL or lot no. Section Towaship Range Lot Idn Feet from the North/South line Feet from the East/West line County "I Lee Code Produced Wetch Date Flowing Held Code Date Flowing Held Services	11 Bo	ttom Ho	le Location	<u> </u> 1	<u> </u>							<u> </u>		
Transporter Date Filowing Hill Date Filowing Hill Date Filowing Hill Date POD Hill Date Dat						Feet from the	North/South line		Feet from the		East/West line		County	
"I Transporter Name and Address O	Code		Code	Date		¹⁵ C-129 Per	¹⁵ C-129 Permit Number		C-129 Effective Da		ate	¹⁷ C-1	¹⁷ C-129 Expiration Date	
"I Transporter Name and Address O	III Oil a	nd Cae	Transport					l				l		
GGRID and Address Giant Industries O IV. Produced Water IV. Pro							²⁰ POD ²¹ O		/G		²² P	22 POD ULSTR Location		
IV. Produced Water 3 POD ULSTR Location and Description 32 POD ULSTR Location and Description 33 Pod Date 34 Ready Date 37 TD 38 Spirit Date 38 Sile 36 Sile			and Address			-					and Description			
IV. Produced Water Pod Produced Water Produced Wat	9018		Giar	Giant Industries					J.	A COMPANIE				
IV. Produced Water 3 POD 3 POD ULSTR Location and Description V. Well Completion Data 3 Spud Date S/2/06 8318' 8316' 5484'-6200' DHC- 1617az 3 Hole Size 3 Casing & Tubing Size 3 Depth Set 3 Sacks Cement 12 ½" 9 5/8", 32.3#, H40 361' 282 sx 8 ½" 7", 23#, L80 4228' 582 sx 4 ½" 6 ½", 11.6#, L80 8317' 322 sx 12 3/8" 8255' VI. Well Test Data 3 Date New Oil 3 Gas Delivery Date 8/1/06 1 hr. Si 472# Si 774# 4 Choke Size 2 Oil 4 Water 4 Gas 6 S AOF 4 Test Method Flowing 6 I hereby certify that the rules of the Oil Conservation Division have been be best only knowledge and belief. Signature Signature Signature Amanda Sanchez Tritic: SUPERVISOR DISTRICT # 3 Approval Date: Phone:	252.44		William	Williams Field Services			G			Aug 25				
V. Well Completion Data 25 Spud Date 5/12/06 8/2/06 8/318' 8/316' 5/484'-6200' DHC- 1617az 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 3484'-6200' DHC- 1617az 12 1/4" 9 5/8", 32.3#, H40 361' 282 sx 8 3/4" 7", 23#, L80 4228' 582 sx 4 1/4" 6 1/4", 11.6#, L80 8317' 322 sx 2 3/8" 8255' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 8/1/06 1 hr. SI 472# SI 774# 41 Choke Size 42 Oil 43 Water 44 Gas 763 mcfd 763 mcfd 763 mcfd 47 Title: SUPERVISOR DISTRICT # 3 Approved by: Printed name: Amanda Sanchez Title: SUPERVISOR DISTRICT # 3 Approval Date: Phone:							1 (1) 2 (1) 19 (1) 2 (1) 2 (1) 19 (1)							
V. Well Completion Data 25 Spud Date Structure Structur										``	Colors Significant			
V. Well Completion Data 25 Spud Date Structure Structur	IX7 D		7-4											
12 15 15 16 16 16 17 17 18 18 18 18 18 18	POD Prod	iucea vi		ULSTR	Location a	and Description	1							
Singular	V. Well	Comple	tion Data											
12 ½" 9 5/8", 32.3#, H40 361' 282 sx 8 ¾" 7", 23#, L80 4228' 582 sx 4 ½" 6 ½", 11.6#, L80 8317' 322 sx 2 3/8" 8255' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 8/1/06 1 hr. 37 Test Date 8/1/06 1 hr. 39 Tbg. Pressure SI 472# SI 774# 41 Choke Size 42 Oil 43 Water 43 Gas 763 mcfd 45 AOF 46 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Charly Term 9-14-06 SUPERVISOR DISTRICT # 3 Approval Date: Phone:														
8 3/4" 7", 23#, L80 4228' 582 sx 4 1/2" 6 1/4", 11.6#, L80 8317' 322 sx 2 3/8" 8255' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 8/1/06 1 hr. SI 472# SI 774# 41 Choke Size 42 Oil 43 Water 763 mcfd 8-1/1-06 OIL CONSERVATION DIVISION of the best of my knowledge and belief. Signature	³¹ H	ole Size		32 Casin	g & Tubir	ng Size	33	Depth S	et			³⁴ Sac	ks Cement	
2 3/8" 2 3/8" 2 3/8" 2 3/8" 8255' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/1/06 1 hr. 38 Test Length 1 hr. 39 Tbg. Pressure SI 472# SI 774# 41 Choke Size 42 Oil 43 Water 44 Gas 763 mcfd 45 AOF 46 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Charly Terry & 322 sx 40 Csg. Pressure SI 774# 41 Choke Size 42 Oil 43 Water 44 Gas 763 mcfd 65 AOF 67 Test Method Flowing 71 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Charly Terry & 44 Gas Flowing 75 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Charly Terry & 214-06 Approved Date: SUPERVISOR DISTRICT # 3 Approval Date: Phone:	12 ¼"			9 5/8", 32.3#, H40			361'			282 sx				
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/1/06 1 hr. 38 Test Length 1 hr. 39 Tbg. Pressure SI 472# SI 774# 41 Choke Size 42 Oil 43 Water 43 Gas 763 mcfd 45 AOF 46 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved by: Title: SUPERVISOR DISTRICT # 3 Approval Date: Phone:	8 ¾"			7", 23#, L80			4228'				582 sx			
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35 Date New Oil 36 Gas Delivery Date 8/1/06 37 Test Date 8/1/06 1 hr. 38 Test Length 1 hr. 39 Tbg. Pressure SI 774# 41 Choke Size 42 Oil 43 Water 44 Gas 763 mcfd 45 AOF 46 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved by: Title: SUPERVISOR DISTRICT # 3 Approval Date: Phone:					2 3/8"			8255'						
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763 mcfd Flowing To printed name: Amanda Sanchez Title: Regulatory Analyst Phone:	35 Date New Oil		· 1				1	_		_			⁴⁰ Csg. Pressure SI 774#	
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Approved by: Title: SUPERVISOR DISTRICT # 3 Approval Date: Phone:	41 Choke Size		⁴² Oi	⁴² Oil ⁴³			1			⁴⁵ AOF		F		
Amanda Sanchez Title: Regulatory Analyst Date: SUPERVISOR DISTRICT # 3 Approval Date: Approval Date: Phone:	complied with the best of my Signature:	and that t knowledg	the information ge and belief.				Approved by	y: 	Thou	49	(es) s. P-		
Regulatory Analyst		SUPERVISOR DISTRICT # 3												
	Title: Regulatory A	Approval D	Approval Date: AUG 1 1 2006											
	Date:	9/2006			891									