Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	March 4, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30	1-045-33247
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type STATE	of Lease FEE
District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE"		or Unit Agreement Name		
PROPOSALS.)			85 Well Number	ATE COM H
1. Type of Well: Oil Well Gas Well X	Other	CHECKE		#4B
2. Name of Operator			9. OGRID Num	ber
ConocoPhillips Company			217817	. 337:1.1
3. Address of Operator P.O. Box 4289, Farmington, NM 8	37499-4289	COVER .	10. Pool name o Blanco MV	r Wildcat
4. Well Location				
Unit Letter A: 705 feet from the North line and 795 feet from the East line				
Section 32 Township 31N Range R9W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	<del>_</del>	ABANDONMENT
_	COMPLETION	CEMENT JOB		
OTHER		OTHER: Spud Re	•	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/17/06 MIRU. RIH w/ 8 3/4" bit & tag cement @ 185'. D/O cement & then formation to 3410'. Circ. hole. RIH w/ 82 jts, of 7", 20#, J-55				
STC casing and set @ 3402'. Set DV tool @ 2595'. 7/25/06 RU to cement. Stage 1: Pumped preflush of 20 bbls gel water. Lead 210 sx (269 cf - 48 bbls) 50/50 POZ cement w/ 2% Bentonite, 2% CaCl2, .1% Anti-foam, .15% Dispersant, 5#/sk Gilsonite. Dropped plug &				
displaced 50 bbls of FW & 86 bbls of mud. Circ 8 bbls cement to surface. Stage 2: : Pumped preflush of 20 bbls gel water. 375 sx				
(986 cf – 175 bbls) Class G cement w/ 3% Chemical extender, .2% Anti-foam. Dropped plug & displaced 105 bbls of FW. Circ 84 bbls cement to surface. Bump plug to 2500#, close DV tool. 7/26/06 PT casing, 1800 #/30min. OK.				
7/26/06, RIH w/ 6 1/4" bit & D/O cement & then formation to 5664' (TD). TD reached 7/28/06. Circ. hole. RIH w/ 132 jts 4 1/2", 10.5#, J-55				
ST&C casing & set @ 5660'. RU cement. Pumped preflush of 20 bbls gel water, 15 bbls FW. Lead 270 sx (389 cf - 68 bbls) Class G				
50/50 POZ cement w/ 3% gel, .1% Antifoam, .25#/sk Cellophane Flakes, .25% Uniflac-s, .15% Dispersant, .1% Retarder, 3.5 #/sk Pheno Seal. Drop plug & displace with 10 bbls FW, 25# sugar, 80 bbls FW. Bumped Plug @ 22:00 hrs w/ 1600#. RD & released rig @				
7/28/2006. Will show TOC and casis		pou : .ug @	100 1110 111 11000111 1	as a romand rig as
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  SIGNATURE TITLE Regulatory Assistant DATE 8/2/06				
Type or print name Kandis R		ourns2@br-inc.com	DATE Telephone No. 5	<u>8/2/06</u> :05-326-9743
(This space for State use)				
APPPROVED BY /4. / Was	weva TITLE	eputy on a gas ins	ipector, dist. 🙉	DATEAUG 1 0 2006
Conditions of approval, if any:	IIILE			DATEMOO I O COO