

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-31367

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SF-078998

Lease Name or Unit Agreement Name:

theast Blanco Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO., L.P.

Well No.

410A

7. Address of Operator

P.O. Box 6459 Navajo Dam, NM 87419

9. Pool name or Wildcat

Basin Fruitland Coal

10. Well Location

Unit Letter : 1535' feet from the SOUTH line and 1275' feet from the EAST line

Section 9 Township T 31 N Range R 7 W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6601' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION

☐ Other:

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK ☐ ALTERING CASING
☐ COMMENCE DRILLING OPNS. ☐ PLUG AND
ABANDONMENT
☐ CASING TEST & CEMENT JOB

☒ OTHER: Casing and Cement Report

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was spud on 5/17/2003. A 12-1/4" hole was drilled to 330'. On 5/18/2003, 7 joints 9-5/8" 32.3# H-40 surface casing were set at 324'. Casing was cemented with 200 sx Class "B" w/ 2% CaCl₂, and 1/4# Flocele per sack. Circulated 21 bbls cement to surface.

An 8-3/4" hole was drilled to 3180'. On 5/20/2003, 71 jts 7" 23# intermediate casing was set at 3153'. Casing was cemented with a lead slurry of 500 sx 50/50 Poz w/ 3% gel, 4% Halad 344, 0.2% CFR-3, 5# Gilsonuite and 1/4# Flocele per sack. Then a tail of 50 sx Class "B" w/ 0.4% Halad 344. No cement at surface after job. Ran CBL on 5/21/2003 and showed TOC at 710'.

Drilled a 6-1/4" hole to 3478' then underreamed hole to 9-1/2". Cavitated openhole section using air/mist to remove near wellbore material. On 6/4/2003, ran 8 jts 5-1/2" 15.5# K-55 casing to 3477' with liner hanger on top at 3115'. Picked up pin packer on 70 jts 5-1/2" casing and ran to 3115' with 5-1/2" casing to surface for a tie back string. No cement was pumped for this string.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kenny Rhoades

TITLE

Company Representative

DATE: 06-17-03

Type or print name Kenny Rhoades

Telephone No. 505-320-6310

(This space for State use)

APPROVED BY

Charles H. R.

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 00

DATE

JUN 23 2003

Conditions of approval, if any: