

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-031-20260

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

STATE

7. Lease Name or Unit Agreement Name:

ENDY

8. Well No.

55Y

9. Pool name or Wildcat

BLACKEYE, MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERDYNE LLC

3. Address of Operator

P.O. BOX 502, ALBUQ., NM 87103

4. Well Location

Unit Letter D : 390 feet from the FNL line and 960 feet from the FWL line

Section 32 Township 20N Range 9W NMPM County McKINLEY

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6520 GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

6-12-02 PULLED RODS AND PUMP FROM WELLBORE. TAGGED TD AT 1057'. SET BOTTOM OF TUBING AT 1056'.

6-19-02 CIRCULATED WELLBORE FOR 1 HOUR.

6-20-02 PLACED 150' BOTTOM PLUG WITH 23 SACKS (27 CU. FT.) CLASS "B" NEAT CEMENT. PULLED TUBING FROM WELLBORE.

6-21-02 WELLBORE WAS FOUND TO BE CEMENTED TO SURFACE; PRESSURE TESTED CASING TO 400 PSI. TAGGED BOTTOM PLUG AT 864'. RAN 4 JOINTS OF TUBING INTO WELLBORE (128') AND PLACED 125' TOP PLUG TO SURFACE WITH 15 SACKS (18 CU. FT.) OF CLASS "B" NEAT CEMENT. PULLED TUBING FROM WELLBORE.

7-5-02 PIT CLOSED AND DRY HOLE MARKER SET.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE MEMBER DATE 7-8-02

Type or print name DON L. HANOSH, ENERDYNE LLC Telephone No. 332-7807

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUL 11 2002

Conditions of approval, if any: