Date: 06/20/03

Phone:

(505) 632-8056

1625 N. French Dr., Hobbs, NM 88240

<u>District II</u>

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico

Energy, Minerals & Natural Resourced Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Form	C-104
Reformatted .	July 20	2001

nit to Appropriate	District Office
p ^r	5 copies

AMENDED REPORT

1220 S. St. Francis Dr.	, Santa Fe, NN		QUEST FOR ALL	OWABLE AND A	UTHORIZA	TION TO T	RANSPORT	r ⁱ			
1 Operator name and Address								2 OGRID Number			
CORDILLERA ENERGY, INC. 5802 Highway 64 3 Reaso							3 Reason	173252 for Filing Code/Effective Date			
1	·=	401					o reason	-	NW	are bate	
Farmington, NM 87401 4 API Number 5 Pool Name						 .	<u> </u>	6 Pool Code			
30-045-3101	14			SIN DAKOTA					71599		
7 Property Code 24025	7 Property Code 8 Property Name CLAYTON								9 Well Number 2C		
Z4025 .	10 Surfa	ace Location		ATTON					20		
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	N/S Line	Feet from the		E/W Line	County	
J J	2	30N	12W		1995	s	1975		E	SAN JUAN	
	11 Botte	om Hole Lo	cation								
UL or lot no. SAME	Section	Township	Range	Lot Idn	Feet from the	N/S Line	Feet from the		E/W Line	County	
12 Lse Code	13 Produ	icing Method	14 Gas Connection	15 C-129 Permit Nu	ımber	16 C-129 E	C-129 Effective Date 17 C-129 Expiration Date			Expiration Date	
<u> </u>	Code		Date 6-12-03			<u> </u>					
	as Transp	1						1			
18 Transporte OGRID	er	l .	porter Name		20 POD		21 O/G		22 POD ULSTR Location		
OGRID			Address FIELD SERVICES				21 0/6		and descr	ption	
151618		P.O. Box			483	5071	G				
		Houston,	TX 77252-2511						SAME		
		GIANT RE	FINING COMPANY	,	2835	0/2					
009018		P.O. Box 2	256		7 b 3 3		0				
		Farmingto	on, NM 87499				SAME				
									210 1	مودي	
								1	<u>611 18 1</u>	9(1) 27 23	
								(1)		* (5)	
								82	JUN	200a 📆	
N/ Duadwaad	18/0400							= O#	DIST	VED (2)	
IV. Produced	vvater	24 P	OD ULSTR Location and	Description				<u>ි</u>	O'CA	Div.	
<u> </u>	13		SAME					<i>⊙</i> √ <i>∞</i>	DIST.	3 (3)	
V. Well Com	pletion Da	ta						\ \ /			
25 Spud Date 04/22/2003	3	26 6/13/	Ready Date 2003	27 TD 6750'	28 PBTI 6708		29 Perforations 6610' - 6660'		SO DHC, M	7.1	
31 Hole S			I	Casing & Tubing Siz		T	Depth Set	;	34 Sacks Cement		
12-1/4"		9-5/8"		3"	281'				241		
8-3/4"	8-3/4"		7"			4147		535			
6-1/4				6749'		373					
\(\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\text{\text{\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tint{\text{\tint{\text{\tint{\text{\text{\tint{\text{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\text{\text{\text{\tint{\text{\tint{\text{\tint{\text{\text{\text{\text{\text{\ti}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\tint{\text{\text{\text{\tint{\text{\tin}\tint{\text{\text{\text{\text{\text{\tin}\tint{\text{\text{\tin}\tint{\text{\tin}\tint{\text{\text{\tin\tint{\text{\tin}\tint{\text{\tinithtet{\text{\tin}\tint{\text{\tin}\tint{\text{\tin\tint{\tinithtet{\text{\tinithtet{\tinithtet{\tinithtet{\tinithtet{\text{\texi}\tint{\tinithtet{\tiint{\tinit{\tinithtet{\tinithtet{\tiint{\tinithtet{\tiin}\tint{\tiin}\			2-3/8	3"		6607					
VI. Well Test 35 Date New Oil	Data	36 Gas Deli	verv Date	37 Test Date	38	Test Length	39 Tbg	. Pressure		Csg. Pressure	
		6/20/2	·	6/19/2003	v	3 HRS	40			650	
41 Choke Size 0.875"		42 Oil 43 Water 0		44	Gas 2379 MCFE	45 AOI	F 46 Test Method Orifice				
			ervation Division have bee complete to the best of my	en complied		Oil	L CONSERVA	LION TU	(ISION		
knowledge and belief.	with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION										
Signature: //	grande	لا <i>هم ال</i> د	inex for ha	y Eckstur		d by:	hack 1				
Printed Name: KAY S. ECKSTEIN Title: CONTROL OF CONTROL						oist. (Ŋ				
Title: PRODUCTION TECHNICIAN Approval Date:											