| Form 31603 6 10 17 17 17   |                                       |   | 1             | FORM APPRO   | DVED.  |
|--|---------------------------------------|---|---------------|--|--|
| (September 2001)   |                                       |   |               | OMB No. 1004<br>Expires January  |  |
| UNITED STATES  AUG 2006 DEPARTMENT OF THE IN   | TERIOR                                |   | ì             | 5. Lease Serial No.  |  |
| BUREAU OF LAND MANAG   | SEMENT                                |   |               | NMNM 113428  |  |
| APPLICATION FOR PERMIT TO DR   | ILL OR F                              | SEENTERS PM                               | 3 29          | 6. If Indian, Allottee or T  | ribe Name  |
| la. Type of Work: DRILL: REENTER   | )                                     |   |               | 7. If Unit or CA Agreemer  | nt, Name and No.   |
| - C246   |                                       | RECEIVE                                   | D [           | Federal 20-6-13  |  |
| 1b. Type of Well:  | <b>×</b>                              | Single Zone   Multip                      | ole Zone      | 8. Lease Name and Well N   | 0.   |
| 2. Name of Operator  |                                       |   |               | 9. API Well No.  |  |
| SG Interests I, LTD c/o NIKA Energy Operating  | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · ·     |               | 30-031-  |  |
| 3a. Address  | 3b. Phone N                           | o. (include area code)                    | ,             | 10. Field and Pool, or Explo   | oratory  |
| P.O. Box 2677 Durango, CO 81302  |                                       | 259-2701                                  |               | Basin Fruitland Coa<br>11. Sec., T., R., M., or Blk.   |  |
| 4. Location of Well (Report location clearly and in accordance with any and the surface 724' FNL & 1077' FWL   | State requirer                        | nents. *)                                 |               | 11. Sec., 1., K., M., OI DIK.  | and Survey of Area   |
| 711 Surface  |                                       |   |               | •  |  |
| At proposed prod. zone   |                                       |   |               | Section 13, 20N, 6V<br>12. County or Parish  | 13. State  |
| <ol> <li>Distance in miles and direction from nearest town or post office*</li> <li>approximately 17 miles southeast of Counselor, New Mexic</li> </ol>  | 20                                    |   |               | McKinley   |  |
| 15. Distance from proposed*  |                                       | Acres in lease                            | 17. Spacing   | Unit dedicated to this well  | NM NM  |
| location to nearest property or lease line, ft.  | 100000                                |   |               | ,  |  |
| (Also to nearest drig. unit line, if any) 724'   | 1,5                                   | 76.960                                    | N/2           | 320  |  |
| <ol> <li>Distance from proposed location*     to nearest well, drilling, completed,</li> </ol>   | 19. Propos                            | ed Depth                                  | 20. BLM/B     | IA Bond No. on file  |  |
| applied for, on this lease, ft.  See attached map  | 630                                   | ,   | NM 1          | 1935   |  |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)  |                                       | ximate date work will st                  |               | 23. Estimated duration   | <del></del>  |
| 6,773' GR  | as s                                  | oon as permitted                          |               | 1 month  |  |
|  | 24. Atta                              | achments                                  |               |  | `\<br>   |
| The following, completed in accordance with the requirements of Orishor  | e Oil and Ga                          | s Order No.1, shall be atta               | ached to this | form:  | •  |
| 1. Well plat certified by a registered surveyor.   |                                       | 4. Bond to cover th                       | e operations  | unless covered by an exist   | ing bond on file (see  |
| 2. A Drilling Plan.  |                                       | Item 20 above). 5. Operator certification | ation         |  | The second of th |
| <ol> <li>A Surface Use Plan (if the location is on National Forest System I<br/>SUPO shall be filed with the appropriate Forest Service Office).</li> </ol>  | Lands, the                            |   |               | rmation and/or plans as ma   | y be required by the   |
|  | <u> </u>                              | authorized office                         | я.<br>—————   |  |  |
| 25. Signature  | Nam                                   | e (Printed/Typed)                         |               | Dat<br>\ 0   | 100100   |
| Title  |                                       | William Schwab III                        |               | <u>i V</u>   | 120100   |
| \  | LTD                                   |   |               | in the second se | , ,  |
| Approved by (Signature)  |                                       | e (Printed/Typed)                         |               | Date   | 0/0/8  |
| ap///anlester()  |                                       |   |               |  | 8/8/06   |
| Title AEM Office FEO   |                                       |   |               |  |  |
| Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.   |                                       |   |               |  |  |
| Conditions of approval, if any, are attached.  |                                       |   |               |  |  |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                                       |   |               |  |  |
| *(Instructions on reverse)   |                                       |   |               |  |  |
| SG Interests I, LTD. proposes to drill a well to develop the Basin Fruitland Coal formation at the above described location in accordance with the attached drilling and surface use plans.  |                                       |   |               |  |  |
| The surface is under jurisdiction of the Bureau of Land Management, Farmington Field Office.   |                                       |   |               |  |  |
| This location has been archaeologically surveyed by Aztec Archae   | eological Co                          | onsultants. Copies of the                 | eir report h  | ave been submitted directl   | y to the BLM.  |
|  |                                       |   |               |  |  |

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1660 Rio Brazos Rd., Aziec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

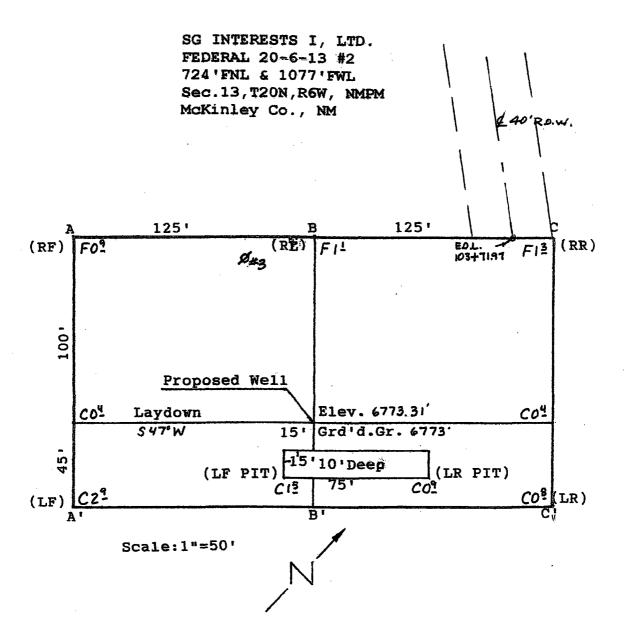
AMENDED PERCET

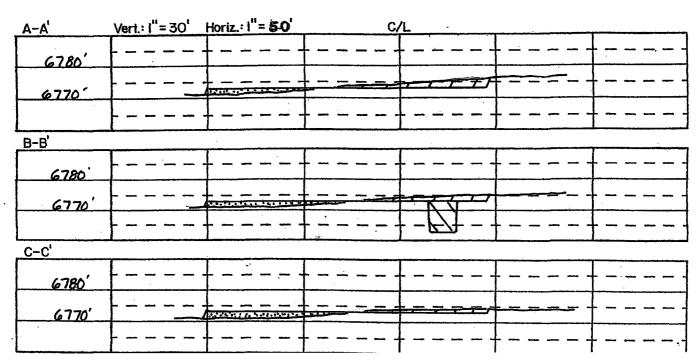
| 1220 S. St. Francis   | Dr., Sonta F  | e, NM 87505   |                                |         |               |                  |                   | . ليا       | AMENDED REPORT |
|---|---|---|--------------------------------|---------|---------------|------------------|-------------------|-------------|----------------|
|   |   |   | WELL LC                        | CATIO   | N AND ACR     | EAGE DEDIC       | ATION PLA         | <u>T</u>    |                |
| 30-031  | PI Number   | Pool Code Pool Name                                 |                                |         |               | Coal             |                   |             |                |
| 3592  | ode<br>36   |   | *Property Name FEDERAL 20-6-13 |         |               |                  | *Well Number<br>2 |             |                |
| 2057  | <b>à</b>  | 'Operator Name 'Elevation SG INTERESTS I, LTD. 6773 |                                |         |               |                  |                   |             |                |
|   |   |   |                                |         | 10 Surface    | Location         |                   | <del></del> |                |
| UL or lot no.   | Section   | Township  | Range                          | Let Idn | Feet from the | North/South line | Feet from the     | East/We     | st line County |
| D   | 13  | 20N   | 6W                             |         | 724           | North            | 1077              | West        | McKinley       |
|   |   |   | 11 Bo                          | ttom Ho | le Location I | f Different Fron | n Surface         |             |                |
| UL or lot no.   | Section   | Township  | Range                          | Lot Ida |               |                  | Feet from the     | East/We     | st line County |
| Dedicated Acres Joint or Infill Consolidation Code Corder No. |   |   |                                |         |               |                  |                   |             |                |
| Acr   | Acres   |   |                                |         |               |                  |                   |             |                |
| NO ALLOWA   | IO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NO |   |                                |         |               |                  |                   |             |                |

N-

|            | GIMIDI          | IND CHILL THIS DESIGN | ALLED BY THE |  |
|------------|-----------------|-----------------------|--------------|--|
| 16         | N89°52          | W 80.39ch.            |              | <sup>17</sup> OPERATOR CERTIFICATION  I hereby certify that the information contained herein is  |
| 12         |                 |                       |              | true and complete to the best of my lowwledge and  |
| 7          | LAT. 35.97014   | , °                   |              | belief.  |
| (A77'      | LONG. 107.429   | qy°                   |              |  |
| 1077'      | 20/064. 107. 12 | • •                   |              | Marea slewar   |
|            |                 |                       |              | IMARCIA STEWART  |
|            |                 |                       |              | Signature  MARCIA STEWART  Princed Name Marcin (W) TI FREWE                                      |
| 4          |                 |                       | વું          | ENG. ASSISTANT   |
| 0          |                 |                       | 7            | Title and Benail Address   |
| 0.0        |                 |                       | 76           | 4/13/06  |
| 80         | Sec.            |                       | 9            | Date   |
|            |                 |                       |              | 18   |
| >          |                 | 13                    |              | <sup>18</sup> SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat |
| W.10.0N    |                 |                       | 1 1          | was plotted from field hores of actual surveys made by   |
| . <u>o</u> |                 |                       | 8,           | me or under my supervision, and that the same is true  |
| 0/         |                 |                       | \ <b>\</b>   | and correct to the best of my belief   |
| <          |                 |                       |              | 31 Mar 2006 -  |
|            |                 |                       |              |  |
|            |                 |                       |              | Date of Survey #8468   |
|            |                 | ,                     |              |  |
|            |                 |                       |              | ACTE OF DUTAL TO   |
|            |                 | !                     |              | William E. Mahnke II   |
| -          | N89°55 W        | 80.39ch.              |              | Certificate Number 8466  |

| Submit 3 Copies To Appropriate District Office District I  | State of New M<br>Energy, Minerals and Nati  | ·  | Form C-103<br>May 27, 2004  |
|--|--|--|---|
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM   | OIL CONSERVATION<br>1220 South St. Fra<br>Santa Fe, NM 8   | N DIVISION<br>ncis Dr.                                       | WELL API NO. 30-031-21092  5. Indicate Type of Lease STATE FEE FED X  6. State Oil & Gas Lease No. Federal NM 113428  |
| SUNDRY NOT  (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)  1. Type of Well: Oil Well   | ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PI CATION FOR PERMIT" (FORM C-101) F  Gas Well Other rests I, Ltd  | JUG BACK TO A  | 7. Lease Name or Unit Agreement Name Federal 20-6-13  8. Well Number #2  9. OGRID Number  |
| 4. Well Location   | PO Box 2677, Durango, CO.  |  | 10. Pool name or Wildcat Basin Fruitland Coal   |
|  |  |  |   |
| Section 13 Town  | ship 20N Range 6W 11. Elevation (Show whether DF   | NMPM P PVR PT GP etc.  | County McKinley   |
| Pit or Below-grade Tank Application 🛛  | 6,733' GR  | K, KKB, KI, GK, etc.   | >200.   |
| Pit type <u>Drilling</u> <u>Depth to Grou</u>  | indwater>100 ft. Distance from nearest f   | resh water well > 1,000                                      | ft. Distance from nearest surface water 21,000 ft.  |
| Pit Liner Thickness: 12 m  | il Below-Grade Tank: Volume  | 1000 Bbls; C   | onstruction Material Synthetic  |
| 12. Check  | Appropriate Box to Indicate N  | Nature of Notice.  | Report or Other Data  |
| PERFORM REMEDIAL WORK  | <u>=</u>   | REMEDIAL WOR   |   |
| TEMPORARILY ABANDON DULL OR ALTER CASING   | CHANGE PLANS  MULTIPLE COMPL   | COMMENCE DR<br>CASING/CEMEN                                  |   |
| PULL OR ALTER CASING   | MULTIPLE COMPL   | CASING/CEMEN   |   |
| PULL OR ALTER CASING  OTHER: Pit Application  13. Describe proposed or comp  | MULTIPLE COMPL  Deleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple   | CASING/CEMEN OTHER: pertinent details, an                    |   |
| PULL OR ALTER CASING  OTHER: Pit Application  13. Describe proposed or compostarting any proposed wor recompletion.  Drilling Pit application for New Western States of the Pit Application for New Western St | MULTIPLE COMPL  Deleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple of the left o | CASING/CEMEN OTHER: pertinent details, an ple Completions: A | T JOB   |
| PULL OR ALTER CASING  OTHER: Pit Application  13. Describe proposed or compostarting any proposed wor recompletion.  Drilling Pit application for New Western States of the Pit Application for New Western St | MULTIPLE COMPL    Deleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple of the language of  | CASING/CEMEN OTHER: pertinent details, an ple Completions: A | d give pertinent dates, including estimated date trach wellbore diagram of proposed completion to an delief. I further certify that any pit or belowor an (attached) alternative OCD-approved/plan .  |
| OTHER: Pit Application  13. Describe proposed or compostarting any proposed wor recompletion.  Drilling Pit application for New Western Starting and Pit application for New Western Starting and Pit application for New Western Starting St | MULTIPLE COMPL    Deleted operations. (Clearly state all ork). SEE RULE 1103. For Multiple of the language of  | CASING/CEMEN OTHER: pertinent details, an ple Completions: A | d give pertinent dates, including estimated date trach wellbore diagram of proposed completion or an (attached) alternative OCD-approved/plan .  terests, Ltd. DATE 28 66  Telephone No. 970-259-2701 |





# SG Interests I, Ltd. (Agent: Nika Energy Operating, LLC) PO Box 2677 Durango, CO 81302 (970) 259-2701

Federal 20-6-13 #2 NWNW Sec 13-20N-R6W 724' FNL & 1077' FWL McKinley County, New Mexico

### EIGHT POINT DRILLING PROGRAM

1. Estimated Formation Tops:

| Ojo Alamo       | surface |
|-----------------|---------|
| Kirtland        | 80'     |
| Fruitland       | 255'    |
| Pictured Cliffs | 480'    |
| Total Depth     | 630'    |

2. Estimated Depth of Anticipated Minerals:

Fruitland (Gas)

455'

3. Minimum Specifications for Pressure Control Equipment:

BOP equipment and accessories will meet or exceed BLM requirements outlined in 43 CFR Part 3160.

A 2000 psig double ram hydraulic BOP will be used (see attached diagram). Accessories to the BOP will meet BLM requirements for a 2000 psig system. The accumulator system capacity will be sufficient to close all BOPE with a 50% safety factor. Fill line, kill line and line to choke manifold will be 2". BOP's will be function tested every 24 hours and will be recorded on IADC log.

Surface casing will be tested to 1500 psig for 30 minutes.

Eight Point Drilling Program - Federal 20-6-13 #2 Page 2

Accessories to BOPE will include upper and lower Kelly cocks with handles, stabbing valve to fit drill pipe on floor at all times, string float at bit, 2000 psig choke manifold with 2" adjustable and 2" positive chokes, and pressure gauge.

# 4. Casing and Cementing Program:

| <u>Hole Size</u> | <u>Interval</u> | <u>Csq Size</u> | Wt, Grd, Jt      |
|------------------|-----------------|-----------------|------------------|
| 12-1/4"          | 0-150'          | 7"              | 20#, J-55, STC   |
| 7-7/8"           | 0-630'          | 4-1/2"          | 10.5#, J-55, STC |

Surface Casing will be cemented with 140 sx (165 cu ft) class B w/2% CaCl and 1/4#/sx of celloflake (Yield = 1.18 cuft/sx, Weight = 15.6 #/gal). Cement volumes include excess to circulate cement to surface. A guide shoe, insert float and three (3) centralizers will be used. WOC time is 8 hours. The casing will be pressure tested to 1500 psig.

Production Casing will be cemented with 90 sx (106 cu ft) class B w/2% CaCl and 1/4#/sx celloflake (Yield = 1.18 cuft/sx, Weight = 15.6 #/gal). Cement volume includes excess to circulate cement to surface. In the event cement is not circulated a temperature survey will be run to determine the actual cement top. Cementing equipment will include a guide shoe, float collar and 7 centralizers. Class G or H cement may be used depending on availability of Class B.

# 5. Mud Program:

A native water based mud system (FW) will be used initially followed by a low-solids, non-dispersed gel system (LSND) as needed to condition the hole for logs. Adequate amounts of lost circulation and weighting material will be on location if needed as well as sorbitive agents to handle potential spills of fuel or lubricants.

| <u>Depth</u> | Type      | Wt (ppq)  | <u>Vis (sec)</u> | Wtr loss |
|--------------|-----------|-----------|------------------|----------|
| 0-150'       | FW        | ± 8.5     | 30-33            | NC       |
| 150'-TD      | FW & LSND | ± 8.7-9.1 | 30-50            | 8-10 cc  |

Eight Point Drilling Program - Federal 20-6-13 #2 Page 3

# 6. Testing, Coring and Logging Program:

No DST's or cores are planned. Openhole logs <u>if run</u> will include GR, Induction, Density and Caliper Logs. The GR-Density logs will be run from TD to the top of the Fruitland formation. GR-Induction-Caliper logs will be run from TD to the bottom of the surface casing.

# 7. Anticipated Abnormal Pressures and Temperatures:

No abnormal pressures or temperatures are expected in this well. Maximum anticipated Fruitland reservoir pressure is 300 psig with a normal temperature gradient.

# 8. Operations:

Anticipated spud date is July 2006 or as soon as permits are received and work can be scheduled. Estimated drilling time is 4 - 5 days. The Fruitland will be completed as a cased hole completion, perforated and hydraulically fracture stimulated. Completion operations are expected to take 5 - 7 days and will commence as soon after completion of drilling operations and scheduling allow.

# NIKA ENERGY OPERATING, LLC SG INTERESTS I, LTD.

WELL NAME:

Federal 20-6-13 #2

FIELD NAME:

Basin Fruitland Coal

LOCATION:

Sec 13-T20N-R6W

UL D; 724' FNL & 1077' FWL McKinley County, New Mexico

PROPOSED TD:

630'

DRILLING SKELETON:

| Interval   | Hole<br><u>Size</u> | Casing<br><u>Size</u> | <u>Depth</u> |
|------------|---------------------|-----------------------|--------------|
| Surface    | 12-1/4"             | 8-5/8"                | 150'         |
| Production | 7-7/8"              | 4-1/2"                | 630'         |

### MUD PROGRAM:

| Interval  | Mud         | Mud           | Funnel           | Water       |
|-----------|-------------|---------------|------------------|-------------|
|           | <u>Type</u> | <u>Weight</u> | <u>Viscosity</u> | <u>Loss</u> |
| 0 - 150'  | Native      | 8.5 - 9.1     | 30 - 50          | N/ <i>C</i> |
| 150' - TD | Native/LSND | 8.5 - 9.1     | 30 - 50          | 8 - 10      |

CORE PROGRAM: None

ELECTRICAL LOGGING PROGRAM: Openhole logs will include a GR/Caliper and a DIL/Formation Density log from TD to the surface casing shoe

Fruitland Drilling Program - Federal 20-6-13 #2 Page 2

### CASING AND CEMENTING PROGRAM:

| <u>Interval</u> | Size, Wt, Grade, Thread   | <u>Depth</u> | <u>Cement</u>   |
|-----------------|---------------------------|--------------|---|
| Surface         | 8-5/8", 20#, J-55, ST&C   | 150′         | 140 sx Class B w/2% CaCl +<br>1/4#/sx celloflake        |
| Production      | 4-1/2", 10.5#, J-55, ST&C | TD cont      | 90 sx Class B. Both slurries to ain 1/4#/sx celloflake. |

WELLHEAD:

3000# Independent Style

# **BLOWOUT PREVENTION EQUIPMENT REQUIREMENTS:**

| Description               | Rating   |
|---------------------------|----------|
| Double Ram Type Preventer | 2000 psi |
| Rotating Head             | 2000 psi |

BOPE testing will be done by third party testers in accordance with Onshore Order No. 2. The test must be performed and recorded using a test pump, calibrated test gauges and properly calibrated strip or chart recorder. The test gauges and recorders must be of the proper range and resolution commensurate with the authorized test pressure. The test must be recorded in the driller's log and will include a low pressure test requirement of 250 psig held for 5 minutes and a high pressure test requirement held for 10 minutes. Casing pressure tests must be held for 30 minutes with no more than 10 percent pressure drop during the test.

Fruitland Drilling Program - Federal 20-6-13 #2
Page 3

#### GEOLOGIC PROGNOSIS:

Elevations:

GL ~ 6773', KB ~ 6778'

Formation Tops:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Ojo Alamo        | surface      |
| Kirtland         | 80'          |
| Fruitland        | 255'         |
| Coal Top         | 455'         |
| PC               | 480'         |
| Total Depth      | 630'         |

Note: TD will be 150' below the lowest coal. The company man will be on location once coals are penetrated until TD to monitor drilling breaks and to insure that 150' of rathole is drilled. When the hole is logged, if a coal zone is indicated within 150' of bottom, additional hole is to be drilled to provide 150' of rathole. Log of offset well(s) (Federal 20-6-4 #4, Federal 20-6-3 #3) are enclosed for correlation.

### MUD PROGRAM:

A fresh water native mud (using lime, benex & gel additions) will be used to drill the surface hole. The 7-7/8" hole should be drilled with native mud and a LSND mud as necessary for hole stability just before the top of the Fruitland formation is encountered.

At the top of the Fruitland formation mud weights should be sufficient to control pressures; viscosity should be in the 30 - 50 sec range with a water loss of 8 - 10 cc, as needed.

The Fruitland Coals are expected to be under-pressured to normal-pressured and may encounter lost circulation. LCM should be stored on location and used as needed in the

