District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

☐ AMENDED REPORT

2040 South Pacheco	_					TO 4 TOTAL OF T					
<u>I.</u>		REQUES	T FOR	ALLOWAE	LE AN	ID AUTHORI	ZATION T			CT	
¹ Operator name and Address								² OGRID Number			
XTO Energy Inc.								167067			
2700 Farmington Ave., Bldg. K. Ste 1								³ Reason for Filing Code			
Farmington, NM 87401						5 Pool Name			COMPLETION 6 Pool Code		
30-0 45-06176			OTERO CHACRA					82329			
⁷ Property Code			8 Property Name BOLACK C.					9 Well Number			
10			<u> </u>		В	OLACK C LS		l		16	
		Locatio		T =4 T.J	Foot from	the Nouth/Couth	Lind East from th	East /	West line	Country	
UL or lot no.	Section	Township	_	Lot. Idn	Feet from		Line Feet from th		1	County	
A	33	27N	08W		910	NORTH_	990	<u> </u>	NST	SAN JUAN	
		Hole L		Lot. Idn	Feet from	the North /Courth	Line Feet from the	Fact /	West line	Country	
UL or lot no.	Section	Township	Range	Lot. Ian	reet from	the North/South	Line reet from ti	ie East/	west line	County	
12 Lse Code	13 Produ	ring Method	Code 14 Gas	Connection Date	15 C-1	29 Permit Number	¹⁶ C-129 Effec	tive Date	17 C-12	9 Expiration Date	
Lise Code										r	
III. Oil an	d Gas	Transpo	rters			· · · · · · · · · · · · · · · · · · ·			<u> </u>		
18 Transporter		ransporter N	ame	20 POD 21 O/G			²² POD ULSTR Location				
OGRID			and Address					and Description			
151618	i		_D SERVIC	ES	13	3030	<u>i </u>				
	**************************************	1492	7070							'	
		PASO, TX								·	
9018		NT REFIN ROAD 4990			13	3010)			,	
	200000000000		NM 8741	3		To the					
	0000000000	,			20000000000						
							XXXXXXX	75	8 19 20 21		
								10,		· C	
	0000000000							(T	_ گھ		
					2000020000000	000000000000000000000000000000000000000	00000000	~	422	≈¶	
									Mario	W. 3	
IV. Produ		iter				He special designation of the special			10 V	M. 52	
IV. Produc	ced Wa	iter				D ULSTR Location an		18 18 18 18 18 18 18 18 18 18 18 18 18 1	COLOR COLOR	W. 23	
IV. Produce 23 POD	ced Wa	iter		1.0				E SI SI	COLC.	A STATE OF THE STA	
IV. Produce 23 POD 133	ced Wa ০ ০5 চ		a					E SUIT	SAE		
IV. Produce 23 POD	ced Wa ০১১ ১১১ Comple	tion Dat	t a ady Date	27 T	²⁴ PO		d Description	rforations	A DE LEGIS	OHC, DC, MC	
1V. Production 133 POD 133 V. Well C	ced Wa ০১১ ১১১ Comple	tion Dat	ady Date	²⁷ T 5283'	²⁴ PO	D ULSTR Location an	d Description	New York	30 D	T. MC	
1V. Produce 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958	ced Wa ০১১ ১১১ Comple	tion Dat	ady Date		²⁴ PO	D ULSTR Location an	d Description 29 Pe	erforations - 3734'	30 D		
1V. Produce 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958	ost Ost Comple	tion Dat	ady Date	5283' ing & Tubing Size	²⁴ PO	DULSTR Location an 28 PBTD 5237	d Description 29 Pe	erforations - 3734'	³⁴ Sacks Cer	ment	
1V. Production 13 POD 13 S V. Well C 25 Spud Da 5/22/1958 31 Ho	Comple of Size	tion Dat	32Casi 10-3/4"	5283' ing & Tubing Size J-55	24 PO	28 PBTD 5237' 33 Depth 9	d Description 29 Pe 3603' Set	erforations - 3734'	¹⁴ Sacks Cer 200 sx,	ment surf	
V. Well C 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9	ced War 050 Comple tte ole Size 13" -5/8"	tion Dat	32Casi 10-3/4" 7-5/8"	5283' ing & Tubing Size J-55 J-55 2	24 PO TD 32.7#	28 PBTD 5237' 33 Depth 9	d Description 29 Pe 3603	250	Stacks Cer 200 sx, sx, TOC	ment surf @ 1750'	
V. Well C 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9	Comple of Size	tion Dat	32Casi 10-3/4" 7-5/8" 5-1/2"	5283' ing & Tubing Size J-55 J-55 J-55	24 PO D 32.7# 26.4#	28 PBTD 5237' 33 Depth 9 173' 2918	d Description 29 Pe 3603' Set	250	Stacks Cer 200 sx, sx, TOC	ment surf	
V. Well C 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9	ced War osto comple ole Size 13" -5/8" -3/4"	tion Dat 26 Re 6/10/03	32Casi 10-3/4" 7-5/8"	5283' ing & Tubing Size J-55 J-55 J-55	24 PO TD 32.7#	28 PBTD 5237' 33 Depth 9	d Description 29 Pe 3603' Set	250	Stacks Cer 200 sx, sx, TOC	ment surf @ 1750'	
V. Well C 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9	ced War 050 Comple ole Size 13" -5/8" -3/4"	tion Dat 26 Re 6/10/03	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8"	J-55 J-55 J-55 J-55 J-55	24 PO D 32.7# 26.4# 15.5# 4.7#	28 PBTD 5237' 33 Depth 9 173' 2918 5278	d Description 29 Pe 3603	250 360 360	³⁴ Sacks Cer 200 sx, sx, TOC sx, TOC	ment surf @ 1750' @ 2878'	
1V. Production 13 POD 13 3 POD 13 3 POD 13 POD 15 P	ced War 050 Comple ole Size 13" -5/8" -3/4"	tion Dat 26 Re 6/10/03	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8"	J-55 J-55 J-55 J-55 37 Test Date	24 PO D 32.7# 26.4# 4.7#	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706	d Description 29 Pe 3603 Set 39 Tbg. Pre	250 360 360	54 Sacks Cer 200 sx, sx, TOC sx, TOC	surf @ 1750' @ 2878'	
1V. Production 13 POD 13 3 POD 13 3 POD 13 3 POD 15	ced War	tion Date 26 Re 6/10/03	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8"	J-55 J-55 J-55 J-55 37 Test Date 6/10/03	24 PO D 32.7# 26.4# 4.7#	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706	d Description 29 Pe 3603 Set 39 Tbg. Pre 0 ps	250 360 360 251 251 251 251 251 251	³⁴ Sacks Cer <u>200 sx,</u> <u>sx, T0C</u> <u>sx, T0C</u>	ment surf @ 1750' @ 2878' gg. Pressure	
1V. Production 123 POD 1 3 3 POD 1 3 3 POD 1 3 3 POD 1 3 5 POD 1 P	ced War	tion Dat 26 Re 6/10/03 ta 36 Gas Deliv	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8"	J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water	24 PO D 32.7# 26.4# 15.5# 4.7#	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas	d Description 29 Pe 3603 Set 39 Tbg. Pre 0 ps 45 AOE	250 360 360 373 250 360 370	³⁴ Sacks Cer <u>200 sx,</u> <u>sx, T0C</u> <u>sx, T0C</u>	ment surf @ 1750' @ 2878' gg. Pressure 10 psig st Method	
1V. Production 123 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9 6 VI. Well T 35 Date New 41 Choke Size 1/2"	ced War	tion Dat 26 Re 6/10/03 ta 36 Gas Deliv 42 Oil	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8"	J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bb1s	24 PO D 32.7# 26.4# 4.7#	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF	29 Pe 3603' Set	250 250 360 360 250 250	³⁴ Sacks Cer 200 sx, sx, TOC sx, TOC ⁴⁰ Cs ⁴⁰ Te	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
V. Well C 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9 6 VI. Well T 35 Date New 41 Choke Size 1/2" 47 I hereby certific complied with a	ced War	tion Date 26 Re 6/10/03 ta 36 Gas Deliverales of the Central control of the Central contro	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bb1s	24 PO D 32.7# 26.4# 4.7#	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF	d Description 29 Pe 3603 Set 39 Tbg. Pre 0 ps 45 AOE	250 250 360 360 250 250	³⁴ Sacks Cer 200 sx, sx, TOC sx, TOC ⁴⁰ Cs ⁴⁰ Te	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
VI. Well T 35 Date New 41 Choke Size 47 I hereby certific complied with at the best of my kn	ced War Complete le Size 13" -5/8" -3/4" Test Da Oil e Ty that the nowledge are	tion Date 26 Re 6/10/03 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/0	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bb1s	24 PO D 32.7# 26.4# 15.5# 4.7# e 3	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF	29 Pe 3603' Set	250 250 360 360 250 250	³⁴ Sacks Cer 200 sx, sx, TOC sx, TOC ⁴⁰ Cs ⁴⁰ Te	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
VI. Well T 35 Date New 41 Choke Size 47 I hereby certific complied with at the best of my kn	ced War	tion Date 26 Re 6/10/03 ta 36 Gas Deliverales of the Central control of the Central contro	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bb1s	24 PO 24 PO 32.7# 26.4# 4.7# 4.7# a be been Applete to Appl	28 PBTD 5237 33 Depth 9 173 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF 17 OUL	d Description 29 Pe 3603' Set 39 Tbg. Pre 0 ps 45 AOI 138 MC CONSERVA	250 360 360 360 370 250 360 370 250 250 360 370 250 250 250 250 250 250 250 250 250 25	200 sx, sx, TOC sx, TOC	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
V. Well C 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9 6 VI. Well T 35 Date New 41 Choke Size 1/2" 47 I hereby certific complied with at the best of my kr Signature: Printed name: LOREN FOTH	ced War	tion Date 26 Re 6/10/03 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/00 6/10/0	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bb1s	24 PO D 32.7# 26.4# 15.5# 4.7# e 3	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF 1-0 3 OUL proved by: 01	d Description 29 Pe 3603' Set 39 Tbg. Pre 0 ps 45 AOH 138 MC CONSERVA & GAS INSPEC	250 250 250 250 250 250 250 250 250 250	200 sx, sx, TOC sx, TOC	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
V. Well C 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9 6 VI. Well T 35 Date New 41 Choke Size 1/2" 47 I hereby certif complied with a the best of my kr Signature: Printed name: LOREN FOTH Title:	Complete Somplete Sole Size 13" -5/8" -3/4" Test Da Oil Experiment the moveledge in	tion Date 26 Re 6/10/03 ta 36 Gas Deliverable of the Ce information and belief.	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bb1s	24 PO 24 PO 32.7# 26.4# 4.7# 4.7# Po Tit	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF 1-0 3 OUL proved by: 01	d Description 29 Pe 3603' Set 39 Tbg. Pre 0 ps 45 AOH 138 MC CONSERVA & GAS INSPEC	250 250 250 250 250 250 250 250 250 250	200 sx, sx, TOC sx, TOC	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
V. Well C 23 POD 1 3 3 V. Well C 25 Spud Da 5/22/1958 31 Ho 9 6 VI. Well T 35 Date New 41 Choke Size 1/2" 47 I hereby certificomplied with at the best of my kr Signature: Printed name: LOREN FOTH Title: OPERATIONS	ced War	tion Date 26 Re 6/10/03 ta 36 Gas Deliverable of the Ce information and belief.	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bbls tion Division have is true and comp	24 PO 24 PO 32.7# 26.4# 4.7# 4.7# Po Tit	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF 1-0 3 OUL proved by: 01	d Description 29 Pe 3603' Set 39 Tbg. Pre 0 ps 45 AOI 138 MC CONSERVA	250 250 250 250 250 250 250 250 250 250	200 sx, sx, TOC sx, TOC	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
V. Well C 25 Spud Da 5/22/1958 31 Ho 9 6 VI. Well T 35 Date New 41 Choke Size 1/2" 47 I hereby certificomplied with at the best of my kr Signature: Printed name: LOREN FOTH Title: OPERATIONS Date: 6/12/0	ced War	tion Date 26 Re 6/10/03 6/10/00 6/10/0	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bbl stion Division have is true and comp	24 PO 25 PO 26 17 PO 27 PO 28 PO 29 PO 20 PO	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF 1 0 3 OIL proved by:	d Description 29 Pe 3603' Set 39 Tbg. Pre 0 ps 45 AOH 138 MC CONSERVA & GAS INSPEC	250 250 250 250 250 250 250 250 250 250	200 sx, sx, TOC sx, TOC	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
V. Well C 25 Spud Da 5/22/1958 31 Ho 9 6 VI. Well T 35 Date New 41 Choke Size 1/2" 47 I hereby certific complied with at the best of my kr Signature: Printed name: LOREN FOTH Title: OPERATIONS Date: 6/12/0	ced War	tion Date 26 Re 6/10/03 6/10/00 6/10/0	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bbls tion Division have is true and comp	24 PO 25 PO 26 17 PO 27 PO 28 PO 29 PO 20 PO	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF 1 0 3 OIL proved by:	d Description 29 Pe 3603' Set 39 Tbg. Pre 0 ps 45 AOH 138 MC CONSERVA & GAS INSPEC	250 250 250 250 250 250 250 250 250 250	200 sx, sx, TOC sx, TOC	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	
V. Well C 25 Spud Da 5/22/1958 31 Ho 9 6 VI. Well T 35 Date New 41 Choke Size 1/2" 47 I hereby certific complied with at the best of my kr Signature: Printed name: LOREN FOTH Title: OPERATIONS Date: 6/12/0	ced War of the size of open siz	tion Date 26 Re 6/10/03 ta 36 Gas Delive 42 Oil 0 rules of the Conformation and belief.	32Casi 10-3/4" 7-5/8" 5-1/2" 2-3/8" very Date	J-55 J-55 J-55 J-55 J-55 37 Test Date 6/10/03 43 Water 13 bb1s tion Division have is true and comp	24 PO 25 PO 26 17 PO 27 PO 28 PO 29 PO 20 PO	28 PBTD 5237' 33 Depth 9 173' 2918 5278 3706 38 Test Length 3 hrs 44 Gas 17 MCF 1 0 3 OIL proved by:	d Description 29 Pe 3603' Set 39 Tbg. Pre 0 ps 45 AOH 138 MC CONSERVA & GAS INSPEC	250 250 250 250 250 250 250 250 250 250	40 Cs 46 Te	ment Surf @ 1750' @ 2878' Gg. Pressure 10 psig st Method F	