

New Mexico  
Energy Minerals and Natural Resources Department

Form C-139  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR PRODUCTION RESTORATION PROJECT**

**I. Operator and Well:**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>	
Contact Party <b>Peggy Cole</b>					Phone <b>505/326-9700</b>	
Property Name <b>HUERFANO UNIT</b>			Well Number <b>49</b>		API Number <b>3004506057</b>	
UL	Section	Township	Range	Feet From The	Feet From The	County
H	05	26 N	9 W	1650 FNL	990 FEL	SAN JUAN
Previous Producing Pool(s) (If change in Pools): <b>BALLARD PICTURED CLIFFS (GAS)                      BASIN FRUITLAND COAL (GAS)</b>						
Date Production Restoration Started: <b>10/8/2002</b>				Date Well Returned to Production: <b>10/17/2002</b>		
Describe the process used to return the well to production (Attach additional information if necessary): <b>See Attached</b>						

**III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:**

Records Showing Well produced less than 30 days during 24 month period:	
<input type="checkbox"/> Well file record showing that well was plugged	<input type="checkbox"/> ONGARD PRODUCTION DATA
<input type="checkbox"/> Oct form C-115 (Operator's Monthly Report)	

**IV. AFFIDAVIT:**

State of <u>New Mexico</u> )		
) ss.		
County of <u>San Juan</u> )		
Peggy Cole, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Peggy Cole</u>	Title <u>Regulatory Administrator</u>	Date <u>6-4-03</u>
SUBSCRIBED AND SWORN TO before me this <u>4<sup>th</sup></u> day of <u>June</u> , <u>2003</u>		
My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Oltsmanns</u>		

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**V. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10-17-2002.

Signature District Supervisor <u>Chuck R...</u>	OCD District <u>AZTEC III</u>	Date <u>06-30-2003</u>
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**VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

HUERFANO UNIT 49

3004506057

71439

71629

REG	DTL	DT	GAS_PROD	GAS_PROD
		01-Oct-00	0	0
		01-Nov-00	0	0
		01-Dec-00	0	0
		01-Jan-01	0	0
		01-Feb-01	0	0
		01-Mar-01	0	0
		01-Apr-01	0	0
		01-May-01	0	0
		01-Jun-01	0	0
		01-Jul-01	0	0
		01-Aug-01	0	0
		01-Sep-01	0	0
		01-Oct-01	0	0
		01-Nov-01	0	0
		01-Dec-01	0	0
		01-Jan-02	0	0
		01-Feb-02	0	0
		01-Mar-02	0	0
		01-Apr-02	0	0
		01-May-02	0	0
		01-Jun-02	0	0
		01-Jul-02	0	0
		01-Aug-02	0	0
		01-Sep-02	0	0
		01-Oct-02	855	0
		01-Nov-02	4357	
		01-Dec-02	4212	
		01-Jan-03	3288	

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: HUERFANO UNIT #49  
 Common Well Name: HUERFANO UNIT #49  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 01/13/1956  
 Start: 10/08/2002 End: 10/17/2002  
 Rig Release: 10/17/2002 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/09/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING & RU RIG & EQUIP , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER , CONSULTANT WERE PRESENT .
	07:00 - 07:30	0.50	MIMO	a	MIRU	ROAD RIG FROM HUERFANITO # 31 TO HUERFANO # 49 .
	07:30 - 08:30	1.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	08:30 - 11:00	2.50	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINES .
	11:00 - 11:30	0.50	NUND	a	MIRU	ND TREE , NU BOP .
	11:30 - 13:30	2.00	TRIP	a	OBJECT	TOOH W/ 2 3/8" TBG , TBG HAD 2000' OF SANDLINE INSIDE OF IT , SWAB CUPS , JARS , SINKER BARS , ROPE SOCKET WAS STUCK IN SEAT NIPPLE , CAME OUT OF HOLE CUTTING CABLE EVERY 120' .
	13:30 - 14:30	1.00	RURD	a	OBJECT	CHANGE OUT SLIPS , ELEV , RAMS TO 2 7/8" , PUT 2 7/8" TBG ON PIPE RACKS OFF OF FLOAT , RABBIT & TALLY SAME .
	14:30 - 15:30	1.00	TRIP	a	OBJECT	RIH W/ 6 1/4" BIT , 6 - 3 1/8" DRILL COLLARS , REST OF TBG , TAG UP @ 2200' , CIBP @ 2212' , HAD 12' OF FILL
	15:30 - 17:30	2.00	MILL	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST , MILL OFF 6" OF CIBP W/ AIR MIST , PUMP SWEEP .
	17:30 - 18:00	0.50	SHDN	a	OBJECT	LAY DOWN 2 JTS , SHUT & LOCK PIPE RAMS , PU TOOLS & LOC , FUEL UP RIG , SDFD .
10/10/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO CIBP & DEEPENING WELL , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 10:30	3.50	MILL	a	CLEAN	DO CIBP @ 2212' W/ AIR MIST .
	10:30 - 11:00	0.50	TRIP	a	CLEAN	CHASE PLUG TO TD @ 2310' .
	11:00 - 17:00	6.00	DRLG	a	CLEAN	DEEPEN WELL FROM 2310' TO 2435' , W/ AIR MIST , HAD A HARD TIME DRILLING DUE TO JUNK FROM PLUG
	17:00 - 18:00	1.00	SHDN	a	OBJECT	LAY DOWN 7 JTS W/ SWIVEL TO GET BACK INTO 7" CSG , PU TOOLS & LOC , DRAIN UP EQUIP , FUEL UP RIG , SDFD .
10/11/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN TBG , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2430' , HAD 5' OF FILL , CO TO 2435' W/ AIR MIST , BLOW UNTIL WELL CLEANED UP .
	08:30 - 10:00	1.50	TRIP	a	OBJECT	POOH W/ BIT , LAYING DOWN 2 7/8" TBG , COLLARS & BIT .
	10:00 - 10:30	0.50	TRIP	a	OBJECT	TIH W/ 7" RBP TO 600' , SET PLUG , LOAD HOLE W/ H2O & TOOH .
	10:30 - 13:00	2.50	WELH	a	OBJECT	RD RIG FLOOR , ND BOP , CUT OLD WELLHEAD OFF , WELD NEW WH ON & TEST , HAD 3 PIN HOLES ON INSIDE WELD , REWELD ON THE INSIDE , RETEST WELLHEAD , TESTED GOOD .
	13:00 - 13:30	0.50	RURD	a	OBJECT	NU BOP , RIG UP RIG FLOOR & TONGS .
	13:30 - 14:00	0.50	TRIP	a	OBJECT	TIH W/ RETREIVING HEAD & LATCH RBP , LET PLUG EQUALIZE , UNSET RBP , TOOH .
	14:00 - 14:30	0.50	RURD	a	OBJECT	CHANGE SLIPS , ELEV , RAMS TO 4 1/2" , RU CASING CREW .
	14:30 - 16:30	2.00	TRIP	a	OBJECT	RIH W/ 4 1/2" CSG , 5' SHOE JT , OMEGA LATCH BAFFLE , 9 JTS OF 4 1/2" CSG , 10' MARKER JT , REST OF CSG .
	16:30 - 17:00	0.50	NUND	a	OBJECT	SET CSG @2433.07' W/ 57 JTS OF 4.5" , 10.50# , J-55 , EUE , 8 RD CSG , W/ 5' SHOE JT @ 2433.07 , OMEGA LATCH BAFFLE @ 2428.32' , W/ 10' KB INCLUDED , ND BOP , RU CEMENT HEAD .
	17:00 - 17:30	0.50	SAFE	a	OBJECT	RU AIR LINE , CIRCULATE HOLE W/ AIR MIST , HOLD SAFETY MEETING ON CEMENTING CSG , RIG CREW , AIR HANDS , CEMENT CREW , CONSULTANT WERE PRESENT .
	17:30 - 18:30	1.00	CEMT	a	OBJECT	PUMP 10 BBLs OF GEL & DYE , PUMP 10 BBLs OF GEL , PUMP 3 BBL H2O SPACER , PUMP 76 BBLs OF 12.1# LEAD CEMENT UNTIL DYE RETURNED TO SURFACE , PUMP 7.9 BBLs OF 14.2 # TAIL

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## Operations Summary Report

Legal Well Name: HUERFANO UNIT #49  
 Common Well Name: HUERFANO UNIT #49  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 01/13/1956  
 Start: 10/08/2002 End: 10/17/2002  
 Rig Release: 10/17/2002 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/11/2002	17:30 - 18:30	1.00	CEMT	a	OBJECT	CEMENT , SHUT DOWN WASH UP LINES , DROP WIPER PLUG , PUMP 38.7 BBLs OF H2O DISPLACEMENT , BUMPED PLUG TO 1800 PSI , SLOWLY BLEED OFF PRESS TO 700 PSI , POPPED BLEED OFF OPEN TO CHECK LATCH , CHECKED GOOD , HAD NO FLOW UP CSG OR OUT ANNULUS .
	18:30 - 19:00	0.50	SHDN	a	OBJECT	RD CEMENT HEAD & LINES , RU FRAC VALVE , CLOSE FRAC VALVE , PU TOOLS & LOC , FUEL UP RIG , SDFD
10/12/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU WIRELINE , RIG CREW , WIRELINE CREW , CONSULTANT WERE PRESENT .
	07:00 - 09:30	2.50	CASE	a	OBJECT	SPOT IN & RU WIRELINE , RIH W/ CBL , RUN BOND LOG FROM 2425' TO SURFACE , HAD GOOD BOND , TOP OF CEMENT @ 30' FROM SURFACE , RD WL , FAX LOGS TO BR TO PICK PERFS .
	09:30 - 11:30	2.00	WAIT	a	OBJECT	WAIT ON PUMP TRUCK .
	11:30 - 12:00	0.50	PRES	a	OBJECT	SPOT IN & RU PUMP TRUCK , PRESS TEST CSG & FRAC VALVE TO 4000 PSI , TESTED GOOD , RD PUMP TRUCK SHUT IN FRAC VALVE , SDFD .
10/13/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PERFIN PC , RIG CREW , FLOWBACK HANDS , WIRELINE HANDS , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	PERF	a	OBJECT	RU WIRELINE , RIH W/ 3 1/8" HSC CSG GUN LOADED W/ OWEN 302 10 GM CHARGES , PERF PC FROM 2247' , 51' , 56' , 61' , 64' , 66' , 74' , 79' , 83' , 93' , 97' , 2300' , 05' , 07' , 10' , 38' , 41' , 43' , 47' , 52' , 53' , 65' , 67' , 71' , 73' , 74' , FOR A TOTAL OF 26 HOLES , POOH , RD WL .
	08:00 - 08:45	0.75	RURD	a	OBJECT	SPOT IN REST OF FRAC EQUIP & RU PUMPLINE .
	08:45 - 09:00	0.25	PRES	a	OBJECT	HOLD SAFETY MEETING ON FRACING PC , FRAC CREW RIG CREW , FLOWBACK HANDS , FRAC CONSULTANT , CONSULTANT WERE PRESENT , PRESS TEST LINES TO 5000 PSI , TESTED GOOD .
	09:00 - 09:30	0.50	FRAC	a	OBJECT	BREAKDOWN PERFS @ 1602 PSI @ 2 BPM , EST INJECTION RATE OF 7 BPM @ 1190 PSI , ISIP OF 210 PSI FRAC PC W/ 20# LINEAR GEL 70% QUALITY FOAM , FRAC LOAD 238 BBLs , FLUSHED W/ 14 BBLs , TOTAL FLUID LOAD 252 BBLs , TOTAL N2 290,000 SCF , 85,000# 20/40 BRADY SAND , 15,000# 12/20 BRADY SAND , MAX PSI 2090 , MIN 1762 , AVG PRESS 1892 , MAX RATE 35 , MIN 34 , AVG RATE 35 BPM , ISIP 1328 PSI .
	09:30 - 10:30	1.00	RURD	a	OBJECT	RD FRAC LINE , RU FLOWLINE & PRESS TEST W/ WELL PRESS , TESTED GOOD . WAIT FOR FRAC EQUIP TO GET OFF LOC TO COMENCE FLOWBACK .
	10:30 - 21:00	10.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 8/64" CHOKE , MAKING LIGHT MIST , NO SAND @ 650 PSI .
	21:00 - 00:00	3.00	FLOW	a	CLEAN	10/64" CHOKE , MAKING MODERATE MIST , NO SAND @ 400 PSI .
	00:00 - 06:00	6.00	FLOW	a	CLEAN	12/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 300 PSI
10/14/2002	06:00 - 09:00	3.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 14/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 300 PSI .
	09:00 - 12:00	3.00	FLOW	a	CLEAN	18/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 200 PSI
	12:00 - 15:00	3.00	FLOW	a	CLEAN	32/64" CHOKE , MAKING MODERATE TO LIGHT MIST , LIGHT SAND @ 100 PSI .
	15:00 - 17:00	2.00	FLOW	a	CLEAN	48/64" CHOKE , SURGING MODERATE TO HEAVY FOAM , LIGHT MIST , LIGHT SAND UNTIL WELL DIED .
10/15/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING RD FRAC VALVE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .

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## Operations Summary Report

Legal Well Name: HUERFANO UNIT #49  
 Common Well Name: HUERFANO UNIT #49  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 01/13/1956  
 Start: 10/08/2002 End: 10/17/2002  
 Rig Release: 10/17/2002 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/15/2002	07:00 - 08:30	1.50	NUND	a	OBJECT	CSG HAD 120 PSI, KILL WELL W/ 15 BBLS OF 2% KCL, RD FRAC VALVE, NU TBG HEAD, NU BOP.
	08:30 - 09:00	0.50	TRIP	a	OBJECT	TIH W/ EXC, SEAT NIPPLE, 1 JT OF 2 3/8", 2' PUP JT & REST OF TBG, TAG UP @ 2300', PBTD @ 2425', HAD 125' OF FILL.
	09:00 - 11:00	2.00	COUT	a	CLEAN	CO TO PBTD W/ AIR MIST.
	11:00 - 18:00	7.00	BLOW	a	CLEAN	BLOW W/ AIR MIST, MAKING 12 BPH OF H2O & 3 CUPS OF SAND, CLEANED UP TO 8 BPH OF H2O & 1 1/2 CUPS OF SAND.
	18:00 - 18:30	0.50	SRIG	a	OBJECT	PULL UP TO 2300', PU TOOLS & LOC, DRAIN UP RIG PUMP, FUEL UP RIG, TURN WELL OVER TO FLOWBACK HANDS.
	18:30 - 06:00	11.50	BLOW	a	CLEAN	BLOW W/ AIR MIST, MAKING 8 BPH OF H2O & 1 1/2 CUPS OF SAND, CLEANED UP TO 5 BPH OF H2O & 1 CP OF SAND.
10/16/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON WEARING PPE, RIG CREW, AIR HAND, CONSULTANT WERE PRESENT.
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH, TAG UP @ 2385', PBTD @ 2425', HAD 40' OF FILL.
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST.
	09:00 - 11:00	2.00	FLOW	a	CLEAN	PULL UP, FLOW WELL NATURAL.
	11:00 - 12:00	1.00	BLOW	a	CLEAN	SHORT TIH, TAG UP @ 2420', HAD 5' OF FILL, CO TO PBTD W/ AIR MIST MAKING 8 BPH H2O & 1 CUP OF SAND, CLEANED UP TO 8 BPH OF H2O & 1/8 CUP OF SAND.
	12:00 - 14:00	2.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL.
	14:00 - 15:00	1.00	BLOW	a	CLEAN	SHORT TIH, TAG UP @ 2420', HAD 5' OF FILL, CO TO PBTD W/ AIR MIST, DROPPED 1 COMP, MAKING 8 BPH OF H2O & 1 CUP OF SAND, CLEANED UP TO 6 BPH OF H2O & 1/2 CUP OF SAND.
	15:00 - 18:00	3.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL.
	18:00 - 19:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR 1 TO 1& MIST, MAKING 8 BPH H2O & 1 CUP OF SAND, CLEANED UP TO 6 BPH OF H2O & 1/8 CUP OF SAND.
	19:00 - 22:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL.
	22:00 - 23:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 8 BPH OF H2O & 1 CUP OF SAND, CLEANED UP TO 6 BPH OF H2O & 1/8 CUP OF SAND.
	23:00 - 02:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL.
	02:00 - 03:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 8 BPH OF H2O & 3/4 CUP OF SAND, CLEANED UP TO 6 BPH OF H2O & 1/8 CUP OF SAND.
	03:00 - 06:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL.
10/17/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING ON PINCH POINTS, RIG CREW, AIR HANDS, CONSULTANT WERE PRESENT.
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH, TAG UP @ 2405', PBTD @ 2425', HAD 20' OF FILL.
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR & MIST.
	09:00 - 12:00	3.00	FLOW	a	CLEAN	PULL UP, FLOW WELL NATURAL.
	12:00 - 14:00	2.00	BLOW	a	CLEAN	SHORT TIH, TAG UP @ 2418', HAD 7' OF FILL, CO TO PBTD W/ 1 TO 1 AIR & MIST, MAKING 12 BPH OF H2O & 1 CUP OF SAND, CLEANED UP TO 6 BPH OF H2O & 1/8 CUP OF SAND.
	14:00 - 17:00	3.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL.
	17:00 - 18:00	1.00	BLOW	a	CLEAN	SHORT TIH, TAG UP @ 2420', HAD 5' OF FILL, BLOW W/ 1 TO 1 AIR & MIST, MAKING 8 BPH OF H2O & 3/4 CUP OF SAND, CLEANED UP TO 6 BPH OF H2O & 1/8 CUP OF SAND.
	18:00 - 23:00	5.00	FLOW	a	CLEAN	FLOW WELL NATURAL.
	23:00 - 00:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 8 BPH OF H2O & 1/2 CUP OF SAND, CLEANED UP TO 6 BPH OF H2O & 1/8 CUP OF SAND.
	00:00 - 05:00	5.00	FLOW	a	CLEAN	FLOW WELL NATURAL.
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST, MAKING 8 BPH OF H2O & 1/2 CUP OF SAND, CLEANED UP TO 6 BPH OF H2O & 1/8 CUP OF SAND.

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## Operations Summary Report

Legal Well Name: HUERFANO UNIT #49  
 Common Well Name: HUERFANO UNIT #49  
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 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 01/13/1956  
 Start: 10/08/2002 End: 10/17/2002  
 Rig Release: 10/17/2002 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/18/2002	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HANDS , TOOLPUSHER WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2410' , PBTD @ 2425' , HAD 10' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR & MIST , MAKING 6 BPH OF H2O & 1/8 CUP OF SAND .
	09:00 - 11:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
	11:00 - 12:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 8 BPH OF H2O & 1/2 CUP OF SAND , CLEANED UP TO 5 BPH OF H2O & 2 TABLESPOONS OF SAND .
	12:00 - 14:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
	14:00 - 15:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 6 BPH OF H2O & 1/8 CUP OF SAND , CLEANED UP TO 5 BPH OF H2O & 2 TABLE SPOONS OF SAND .
	15:00 - 15:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	15:30 - 16:00	0.50	NUND	a	RDMO	LAND TBG @ 2318.28' W/ 76 JTS OF 2.375" , 4.7# , J-55 EUE , 8 RD TBG , W/ SEAT NIPPLE @ 2317.48' , W/ KB INCLUDED , ND BOP , NU TREE .
	16:00 - 17:00	1.00	PRES	a	RDMO	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF EXC @ 650 PSI , REV UP TBG . TRY TO TAKE PITOT , TSTM .
	17:00 - 18:00	1.00	RURD	a	RDMO	RD RIG & EQUIP , SDFD .
						SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP , TOOH W/ EXC , RIH W/ 6 1/4" BIT , MO CIBP , DEEPEN WELL , TOOH W/ BIT , RIH W/ 4 1/2" CSG , LAND & CEMENT CSG , RU WL , RUN CBL , PRESS TEST CSG , RIH PERF PC , RD WL , FRAC PC , FLOW FRAC BACK , TIH W/ EXC , CO TO PBTD , BROACH TBG , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP .
						NOTE SENT 2 7/8" WORKSTRING BACK TO BR ON M&R TRUCKING