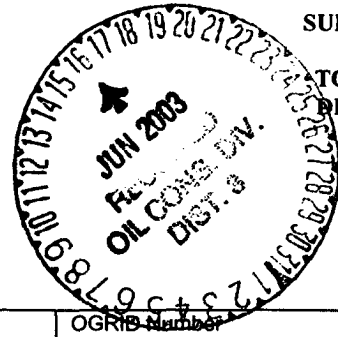


District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address <b>BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253</b>						OGRIS Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>Roelofs B</b>				Well Number <b>1</b>		API Number <b>30-045-08091</b>		
UL G	Section 22	Township 29N	Range 08W	Feet From The 990	North/South Line North	Feet From The 2310	East/West Line East	County San Juan

II. Workover

Date Workover Commenced: <b>09/20/2002</b>	Previous Producing Pool(s) (Prior to Workover): <b>Blanco Mesaverde</b>
Date Workover Completed: <b>10/09/2002</b>	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

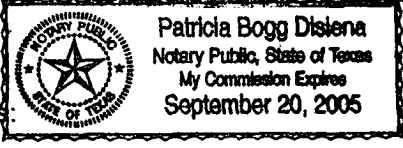
V. AFFIDAVIT:

State of Texas )  
 ) ss.  
County of Harris )  
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date June 12, 2003

SUBSCRIBED AND SWORN TO before me this 12 day of June, 2003.

My Commission expires:  Notary Public Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

10-9-2002

Signature District Supervisor <u>Charles Lee</u>	OCD District <u>AZTEC III</u>	Date <u>6-30-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. ROELOFS B 1
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-08091-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T29N R8W NWNE 0990FNL 2310FEL 36.71549 N Lat, 107.66196 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/20/2002 MIRU workover rig. NDWH. NU BOPs. TOH w/2-3/8" production TBG. TIH w/CIBP & set @ 5473'. RU & run GR log. RU & Perforate Menefee formation w/JSPF, .470 in diameter as follows: 5202', 5219', 5263', 5271', 5318', 5397', 5402', 5415', 5448', 5453'. RU & frac w/85,310# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flow back thru 1/4" choke, after 13hrs upsized choke to 3/4" & flowed back for 48 hrs. No gas -heavy foam. RU, TIH & set CIBP @ 4920'. Load hole w/2% KcL WTR. Press test CSG to 2500#. Held Ok. RU & ran CBL over Lewis Shale interval. PU & perf Lewis Shale formation w/2 JSPF, .470 in diameter as follows: 4440', 4514', 4624', 4710', 4866'. RU & frac w/297,795# 20/40 Brady Sand, 70 Quality Foam & N2. RU & flow back thru 1/4" choke. After 15 hrs upsized to 1/2" choke & flow back 24 hrs- recovering frac. TIH & tag fill @ 4880'. Circ clean to CIBP @ 7920'. Mill out CIBP & trip down to 5400'. C/O to top of CIBP set @ 5473'. Mill out CIBP. Circ hole clean to PBTD @ 5776'. PU above perfs & flow back 15 hrs thru 3/4" choke. TIH & tag 0 fill. TOH. TIH w/2-3/8" production TBG & land @ 5686'. ND BOPs. NUWH. Pull TBG plug.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #15432 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 11/21/2002 (02MXH0479SE)</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/23/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 11/22/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

ROELOFS B 1 API: 3-045-08091  
 BP AMERICA PRODUCTION COMPANY  
 T29N R08W Sec 22 San Juan County

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	7	5124	0	31
February	0	5405	0	4
March	17	5491	0	31
April	0	5058	0	30
May	9	5070	0	31
June	0	3942	0	30
July	42	4894	0	31
August	8	2980	0	31
September	23	4800	0	30
October	11	3564	0	31
November	18	3915	0	30
December	45	4722	0	31
Total	180	54965	0	341

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	27	4714	0	31
February	48	3934	0	28
March	18	4169	0	31
April	35	4130	0	30
May	18	3975	0	31
June	25	2725	0	23
July	10	3636	0	31
August	4	3506	0	19
September	4	1845	0	16
<b>October</b>	<b>0</b>	<b>634</b>	<b>0</b>	<b>22</b>
November	6	9772	66	23
December	19	8119	101	30
Total	214	51159	167	315

Year: 2003

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	9	4594	40	27
February	26	7727	160	28
Total	35	12321	200	55

