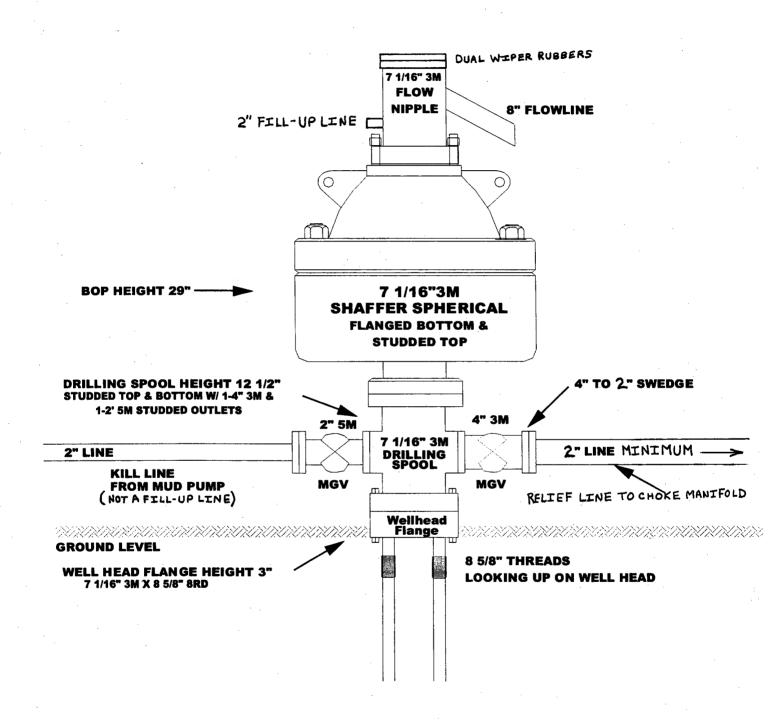
	*		_				_		
Submit 3 Cepies To Appropriate District Office						n	Form		
<u>District I</u> Energy, Minerals and Natural Resources				Revised May 08, 2003 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240  District II  OH. CONICEDIA TION DIVISION				30-045-31754					
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease					
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE ☐ FEE ⊠					
District IV Santa Fe, NM 87505				6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505									
SUNDRY NOTICES AND REPORTS ON WELLS					Name or	Unit A	greement l	Vame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUCATACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-187) ON SUCH 27									
PROPOSALS.)					Culpepper Martin  8. Well Number				
1. Type of Well: Oil Well Gas Well Other CBM					100				
	Other CBM		2002			_			
2. Name of Operator		ON S		9. OGRII	) Numb	er			
Burlington Resources Oil & Gas Co	mpany LP	-0,	6 0 <sub>11</sub> 8	14538 10. Pool 1		Wildes			
3. Address of Operator PO Box 4289, Farmington, NM 87-	499	) )	1.3	Basin Frui			•		
4. Well Location	100 Y	57		Dasin Tru	mand C	<u> </u>			
	·	<b>46</b> 9	5.7. 23.4.2						
Unit LetterN:_	1010feet from the	_South	line and	_1540	feet from	m the	_West	line	
Service 20	T	т.	Dames 1011/	373	(D) (	C-		4	
Section 20	Township 32N 11. Elevation (Show wheth		Range 12W		1PM	Sa	n Juan Co	unty	
	5903' GR	w Dr.,	( KKD, K1, OK, etc.)			da ar le			
12. Check A	ppropriate Box to Indic	cate N	ature of Notice.	Report or	Other	Data	200		
						PORT	OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORI				Κ .		ALTER	ING CASIN	NG □	
TEMPORARII VARANIRON	OUANOE DI ANO	<del>.</del>	0014151105 554			51.116			
TEMPORARILY ABANDON	CHANGE PLANS	⅓	COMMENCE DRII	LLING OPN		PLUG A	AND ONMENT	Ц	
PULL OR ALTER CASING	MULTIPLE [		CASING TEST AN	<b>I</b> D		ADAIND	CIVILIVI		
	COMPLETION		CEMENT JOB						
OTHER:	[		OTHER:						
13. Describe proposed or compl	eted operations. (Clearly st	ate all 1	pertinent details, and	l give pertin	ent date	s, inclu	ling estima	ted date	
of starting any proposed wor or recompletion.									
To in internal add to unview the co	unusurd DOD staals familia a				J:				
It is intended to revise the approved BOP stack for the subject well. Attached is the new BOP diagram and associated choke manifold diagram. This BOP and choke manifold arrangement will be utilized on a smaller, purpose									
fit, shallow well dr		mami	nd arrangement win	be utilized	on a sin	anci, pu	ipose		
,	······································								
The land of the control of the contr	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.1 1	1 1 1	11 11 6					
I hereby certify that the information a	ibove is true and complete to	o tne be	est of my knowledge	and belief.					
SIGNATURE SIGNATURE	ale TIT	TLE	Regulatory Supervi	sor		DA	TE		
Type or print name Peggy Cole					Telepho	one No	(505) 326-	9700	
(This space for State use)		<i>(</i> 2000-1							
	$\gamma \nearrow$	IOEPY	ity oil & gas insp	ይሮፕሎው ~:	_		UL 2 ;	1 2003	
APPPROVED BY hour	TIT	LE	- war	eriuk, Dist	. [3]	DATE_		<u> </u>	
Conditions of approval, if any:									

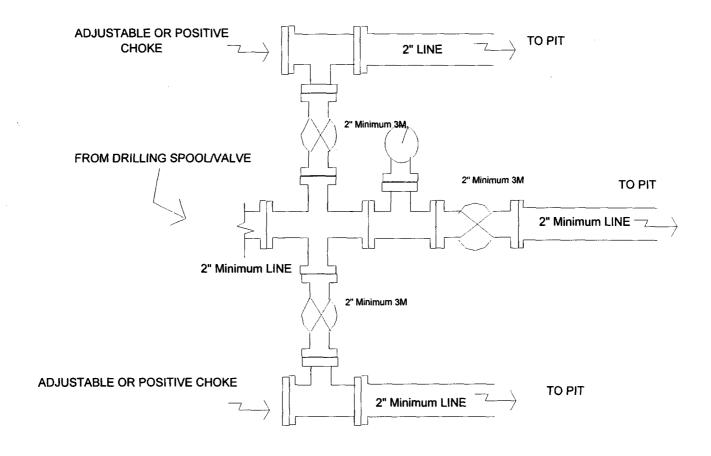
## **Drilling Rig**

## 3000 psi BOP System



## **BURLINGTON RESOURCES**

## Drilling Rig Choke Manifold Configuration 3000 psi System



Choke manifold installation from Surface Casing Point to Total Depth. 3,000 psi working pressure equipment with two chokes.