

2006 FEB 14 PM 12 42

AUG 2006  
FORM APPROVED  
OMB NO: 1004-0136  
Expires: November 30, 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED  
FARMINGTON NM

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>NOG-0411-1711</b>
b. TYPE OF WELL <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE		6. If Indian, Allottee or Tribe Name <b>Navajo Allotted</b>
2. Name of Operator <b>Coleman Oil &amp; Gas, Inc.</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>P.O. Drawer 3337, Farmington N.M. 87499</b>		8. Lease Name and Well No. <b>Juniper West Com 13 #14</b>
3b. Phone No. (include area code) <b>(505) 327-0356</b>		9. API Well No. <b>30-045-33592</b>
4. Location of well (Report location clearly and in accordance with any State requirements.) At surface <b>1200' FSL, 1250' FWL Latitude 36° 18' 33.7", Longitude 107° 57' 33.2"</b> At proposed prod. zone		10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>South East of Farmington New Mexico on County RD. 7610 approximately 50 miles.</b>		11. Sec., T., R., M., or Blk. And Survey or Area <b>M Section 13, T24N, R11W</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) <b>1200'</b>	16. No. of Acres in lease <b>160</b>	17. Spacing Unit dedicated to this well <b>320 ACRES W/2</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>NA</b>	19. Proposed Depth <b>1260'</b>	20. BLM/ BIA Bond No. on file <b>BIA Blanket Bond #08510607</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6494</b>	22. Approximate date work will start* <b>May-06</b>	23. Estimated Duration <b>2 Weeks</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/ or plans as may be required by the authorized officer.

25. Signature <i>Michael T. Hanson</i>	Name (Printed/ Typed) <b>Michael T. Hanson</b>	DATE <b>11-Feb-06</b>
Title <b>Operations Engineer</b>		
Approved By (Signature) <i>[Signature]</i>	Name (Printed/ Typed) <b>AFM</b>	DATE <b>8/18/06</b>
Title <b>FFO</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

DISTRICT I  
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II  
811 South First, Artesia, N.M. 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, NM 87504-2088

Form C-102

Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2005 FEB 14 PM 12 42

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-33592	<sup>2</sup> Pool Code 71629	<sup>3</sup> Pool Name Basin Fruitland Coal
<sup>4</sup> Property Code 35296	<sup>5</sup> Property Name JUNIPER WEST COM 13	<sup>6</sup> Well Number 14
<sup>7</sup> GRID No. 4838	<sup>8</sup> Operator Name COLEMAN OIL & GAS, INC.	<sup>9</sup> Elevation 64.94

<sup>10</sup> Surface Location

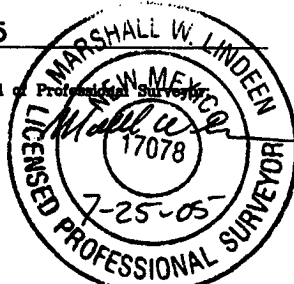
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	24 N	11 W		1200	SOUTH	1250	WEST	SAN JUAN

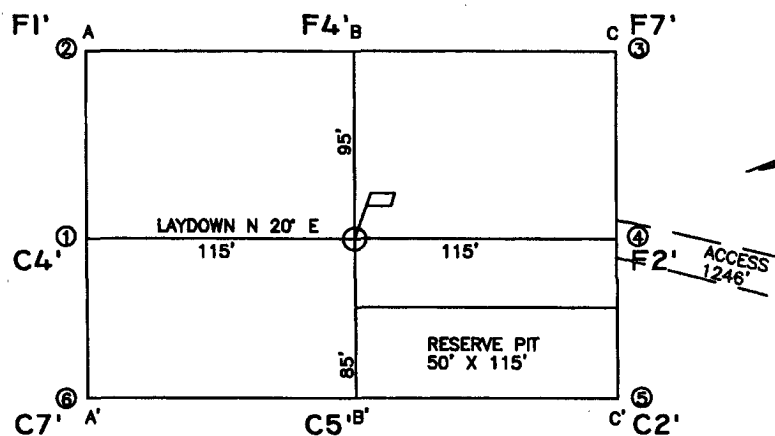
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320 Ac.-W $\frac{1}{2}$	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 N 89°39'58" W 2637.80'	2635.44'	S 89°38'47" E 2635.07'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature <u>Michael T. Hanson</u> Printed Name <u>MICHAEL T. HANSON</u> Title <u>OPERATIONS Engineer</u> Date <u>2/11/06</u>
N 0°01'45" E 2634.33'	SECTION 13		N 0°34'30" E 2624.71'
2634.33'			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey <u>5/23/05</u> Signature and Seal of Professional Surveyor  Certificate Number <u>17078</u>
N 0°04'51" E 1250'	1200'	N 89°37'23" W 5232.32'	N 0°21'57" E 2650.38'



ELEVATION A-A'

6515				
6505				
6495				
6485				
6475				

B-B'

6515				
6505				
6495				
6485				
6475				

C-C'

6515				
6505				
6495				
6485				
6475				

LEASE: JUNIPER WEST COM 13 #14

FOOTAGE: 1200' FSL, 1250' FWL

SEC. 13 TWN. 24-N RNG. II-W N.M.P.M.

LATITUDE: 36°18'33.7" LONGITUDE: 107°57'33.2"

ELEVATION: 6494

COLEMAN OIL & GAS, INC.  
FARMINGTON, NEW MEXICO

SURVEYED: 5/23/05

REV. DATE:

APP. BY M.L.

DRAWN BY: T.G.

DATE DRAWN: 5/31/05

FILE NAME: 5798C01

UNITED  
FIELD SERVICES INC.

P.O. BOX 3651  
FARMINGTON, NM 87499  
OFFICE: (505) 334-0408

Tuesday, July 19, 2005

## OPERATIONS PLAN

**Well Name:** Juniper West Com 13 #14  
**Location:** 1200' FSL, 1250' FWL Section 13, T-24-N, R-11-W, NMPM  
San Juan County, NM  
**Formation:** Basin Fruitland Coal  
**Elevation:** 6494' GL

Formation:	Top	Bottom	Contents
Nacimiento	Surface	250'	aquifer
Ojo Alamo	250'	360'	aquifer
Kirtland	360'	770'	
Fruitland	770'	1060'	gas
Pictured Cliffs	1060'	1260'	gas
Total Depth	1260'		

**Drilling Contractor:** Availability

### Mud Program:

Interval	Type	Weight	Vis.	Fluid Loss
0' - 120'	Spud	8.4 - 9.0	40 - 50	no control
120' - 1260'	Non-dispersed	8.4 - 9.0	30 - 60	6cc or less

**Logging Program:** Porosity Log - Triple Litho Density W/ GR and CAL.  
Induction Log - Array Induction W/ GR and SP

**Coring Program:** None

### Casing Program:

Hole Size	Depth Interval	Csg. Size	Wt.	Grade
12 1/4"	0' - 120'	8 5/8"	24#	J-55 or K-55
7 7/8"	120' - 1260'	5 1/2"	15.5#	J-55 or K-55

### Tubing Program:

0' - 1120'	2 7/8"	6.50#	J-55
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### Float Equipment:

8 5/8" surface casing - saw tooth guide shoe. One Centralizer.

5 1/2" production casing - Cement guide shoe and self fill insert float collar. Place float one joint above shoe. Five centralizers spaced every other joint above shoe and five centralizers every other joint from top of well straddling Ojo Alamo.

**Wellhead Equipment:** 8 5/8" x 5 1/2" Braiden Head and 5 1/2" x 2 7/8" Tubing Head.  
Independent Well Head assembly with a minimum rated working pressure of 1000 psig.

**Cementing:**

8 5/8" Surface Casing -

Cement with 92 sacks Class "B" cement with 1/4# celloflake/sx and 2% calcium chloride (108.56 cu. ft. of slurry, 100% excess to circulate to surface). WOC 12 hrs. Test casing to 750 psi/30 minutes.

5 1/2" Production Casing -

Before cementing, circulate hole with at least 1 1/2 hole volumes of mud. Precede cement with 20 bbls of fresh water. Lead with 120 sacks (313.20 cu. ft) of Class "G" with 3% D79 and 1/4# Per sack D29. (Yield = 2.61 cu. ft. /sack; slurry weight = 11.7 PPG). Tail with 90 sacks (113.4 cu. ft.) of Class "G" 50/50 POZ with 2% GEL D-20, 5# Per sack Gilsonite, .1% D46, 1% S-1 and 1/4# Per sack D29. (Yield = 1.26 cu. ft./sack; slurry weight = 13.5 PPG). Total cement volume is 426.60 cu. ft. (100% excess on open hole, calculated on cement volumes).

**BOP and Tests:**

Surface to Surface Total Depth – None

Surface TD to Total Depth – Annular or Double Ram Type 2000 psi (minimum) double gate BOP stack (Reference Figure #1, #2, #3). Prior to drilling out surface casing, test blind rams and casing to 750 psig for 30 minutes; all pipe rams and choke assembly to 750 psig for 15 minutes each.

From Surface TD to Total Depth - choke manifold (Reference Figure #3).

Pipe rams will be actuated at least once each day and blind rams actuated once each trip to test proper functioning. An upper kelly cock valve with handle and drill string safety valves to fit each drill string will be maintained and available on the rig floor.

**Additional information:**

- The Fruitland Coal formation will be completed.
- Anticipated pore pressure for the Fruitland is 250 psi.
- New casing will be utilized.
- Pipe movement (either rotation or reciprocation) will be done if hole conditions permit.

Date:

2/11/06

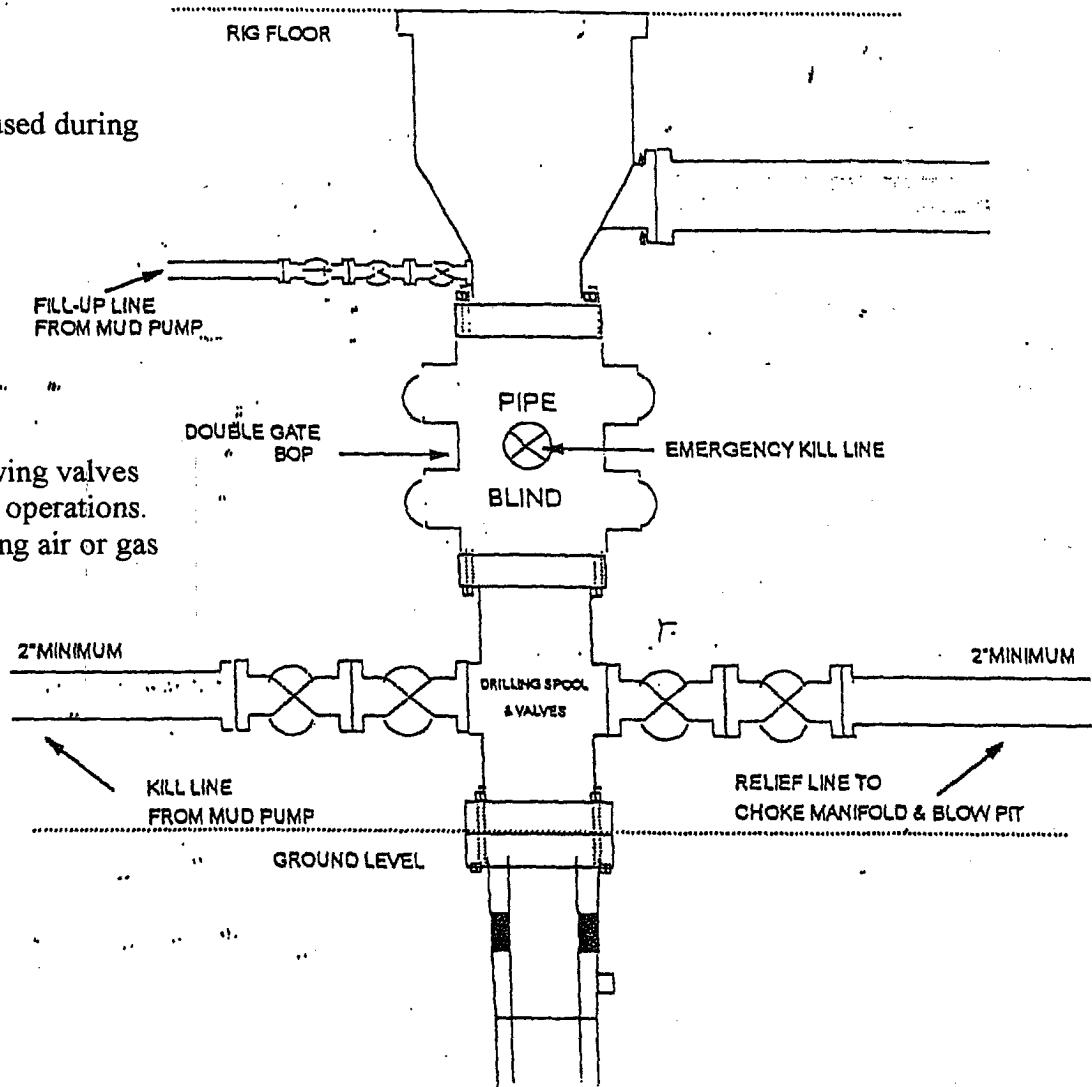
Drilling Engineer:

Michael T. Harris

## BOP Configuration 2M psi System

Rotating head will be used during  
air or gas drilling only.

Drilling spool single wing valves  
during normal drilling operations.  
Dual wing valves during air or gas  
drilling.



13 5/8" and 11" Bore, 2000psi minimum working pressure double gate BOP to be equipped with blind and pipe rams: A Schaffer Type 50 or equivalent rotating head to be installed on the top of the BOP. All equipment is 2000psi working pressure/ or greater.

**FIGURE #1**

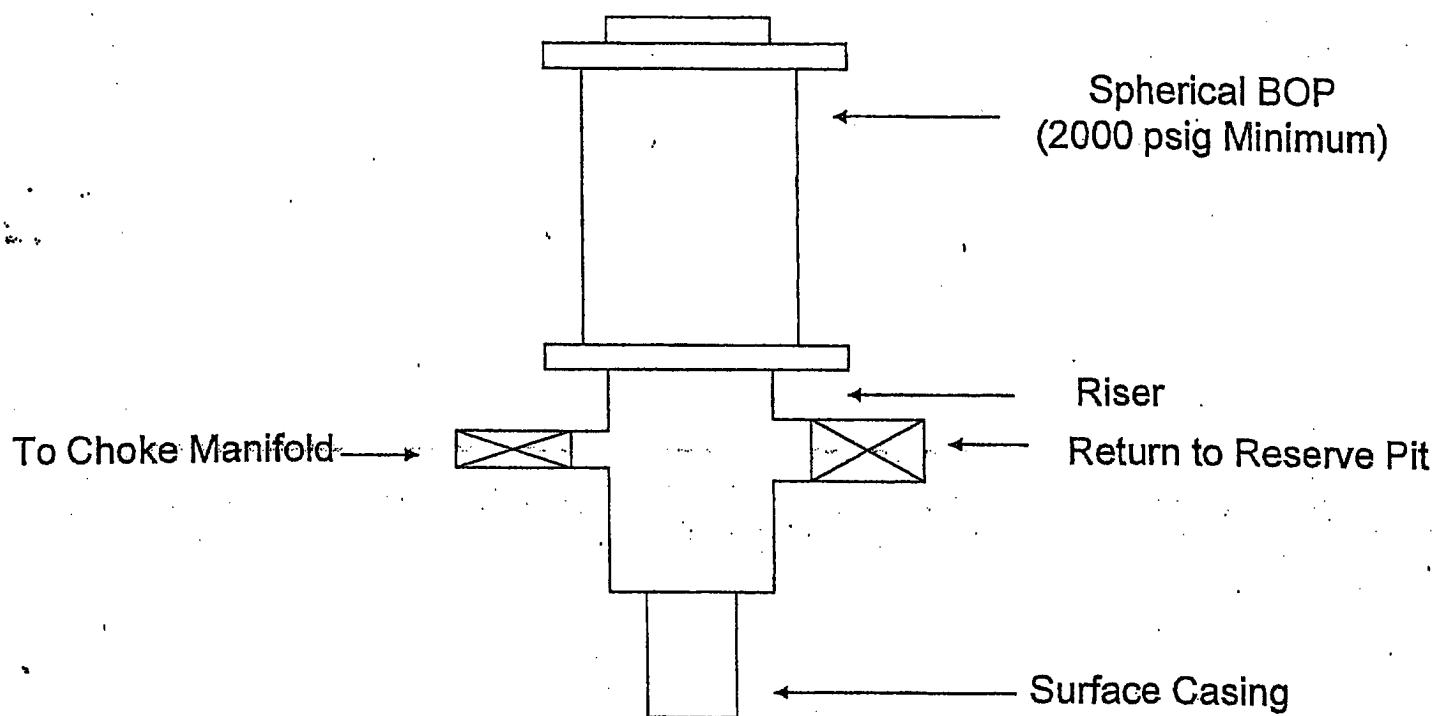
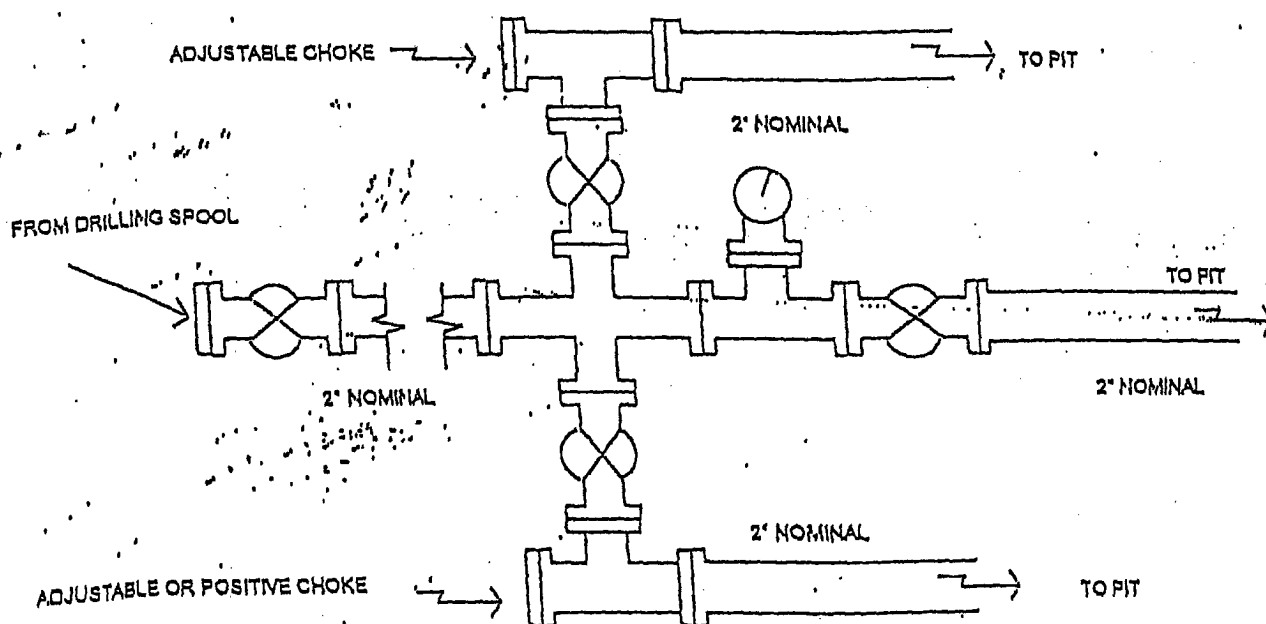


FIGURE #2

## Choke Manifold Configuration 2M System



Minimum choke manifold installation from surface to Total Depth.  
 2" minimum, 2000psi working pressure equipment with two chokes.

Figure #3