

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

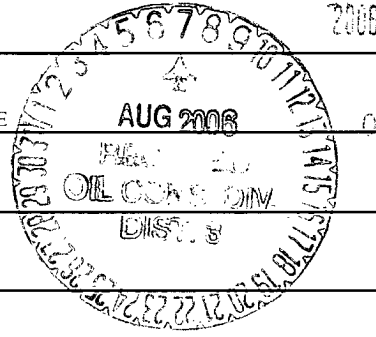
SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
CONTRACT NO. 92

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

SUBMIT IN TRIPLICATE



7. RECEIVED OF CA, Agreement Designation
JICARILLA 92

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
JICARILLA 92 #2

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-06897

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1460' FWL, NE/4 SW/4, SEC 29 T27N R3W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pay Add</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to add perforations in the Cliffhouse and Menefee formations in the above well per the attached procedure. Estimated start date 12/01/2004.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title SR. Production Analyst Date October 15, 2004
TRACY ROSS

(This space for Federal or State office use)

Approved by _____ Title _____ Date AUG 04 2006

Conditions of approval, if any:

~~ACCEPTED FOR RECORD~~

FARMINGTON FIELD OFFICE
BY _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB
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Pay Add Procedure
Jicarilla 92 # 2
Blanco Mesaverde Field, Rio Arriba, New Mexico

	Depth	Weight	Type	OD	ID	Drift	BF/ft	Burst
Casing	TOL 4141'	23.0#	N-80	7"	6.366	6.241	0.0393	6340
Liner	6366'	15.0#	J-55	5"	4.408	4.283	0.0188	5700
Tubing	6222'	4.7"	J-55	2-3/8"	1.995	1.901	0.00386	7700

G.L. 7183'.

Correlate perf depths to 1/6/61 WELEX Radioactivity Log. Measured from K.B. 11.0 ft above G.L.

1. Blow pit and lined reserve pit are in place from the re-frac of the Point Lookout in 6/04. Anchors were checked for Point Lookout re-frac in 6/04.
2. MIRUSU.
3. Kill tubing with 2% KCl if necessary. ND wellhead and NU BOP.
4. TOH w/2-3/8" tubing and visually inspect. Replace bad joints.
5. TIH w/wireline set CIBP to 6110' and set plug.
6. Test casing and plug to 3000#. Repair casing as necessary.
7. Dump bail 15% HCl across proposed perfs.
8. Pressure up casing to 2000# and perf Lower Menefee 1 spf 5932'-38, 5950'-56', 6064'-94' with a casing gun 0.34" diameter holes.
9. Frac Lower Menefee according to BJ procedure. Max treating pressure 3000#. Under flush leaving 40 bbl above top perf at 5840'.
10. RIH with wireline set CIBP and set at +/- 5920'. Pressure test plug to 3000#.
11. Dump bail 15% HCl across proposed perfs.
12. Pressure up to 2000# and perf Upper Menefee and Cliff House 1 spf 5744'-5750', 5764'-74', 5802'-08', 5838'-42', 5888'-5908' with a casing gun 0.34" diameter holes.
13. Frac Cliff House and Upper Menefee according to BJ procedure. Max treating pressure 3000#. Under flush leaving 40 bbl above top perf at 5744'.
14. TIH w/2-3/8" tbg and mill and cleanout to the top of the CIBP at 5920'. When well has cleaned up drill out CIBP at 5920'.
15. TIH to cleanout to the top of the RBP at 6110'. When well has cleaned up drill out CIBP at 6110'.
16. Cleanout to PBTD. When well has cleaned up TOH.
17. TIH with 2-3/8" tbg and SN at EOT. Land at 6160'.
18. ND BOP and NU wellhead.
19. Cleanup location, release rig, and fill pit.
20. Return well to production.