

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

5. Lease Designation and Serial No.
CONTRACT NO. 92

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA, Agreement Designation
JICARILLA 92

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
JICARILLA 92 #8

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-21130

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
845' FSL & 1420' FWL, SE/4 SW/4, SEC 31 T27N R3W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Pay Add

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company plans to add perforations in the Cliffhouse and Menefee formations in the above well per the attached procedure. Estimated start date 12/01/2004.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. Production Analyst

Date October 15, 2004

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 04 2005

Conditions of approval, if any:

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

Pay Add Procedure

Jicarilla 92 # 8

Blanco Mesaverde Field, Rio Arriba, New Mexico

	Depth	Weight	Type	OD	ID	Drift	BF/ft	Burst
Casing	TOL 3995'	20.0#	J-55	7"	6.456	6.331	0.0404	3740
Liner	6200'	10.5#	K-55	4-1/2"	4.052	3.927	0.0159	4790
Tubing	6081'	4.7"	J-55	2-3/8"	1.995	1.901	0.00386	7700

G.L. 7115'.

Correlate perf depths to 11/6/75 Dresser Atlas Compensated Densilog. Measured from K.B. 11.0 ft above G.L.

1. Blow pit and lined reserve pit are in place from the unsuccessful re-frac of the Point Lookout in 6/04. Anchors were checked for Point Lookout re-frac in 6/04.
2. MIRUSU.
3. Kill tubing with 2% KCl if necessary. ND wellhead and NU BOP.
4. TIH to TD to check for fill. Report depth to Jill Miller. If cleanout necessary, cleanout with air to 6200'. TOH w/2-3/8" tubing and visually inspect. Replace bad joints.
5. Refrac PL according to BJ procedure. Max treating pressure 3000 psi. Under flush 50 bbls above top perf at 6064'.
6. TIH w/wireline and CIBP to 6020' and set plug.
7. Test casing and plug to 3000#. Repair casing as necessary.
8. Dump bail 15% HCl across proposed perfs.
9. Pressure up casing to 2000# and perf Lower Menefee 1 spf 5840'-46, 5860'-66', 5868'-74', 5932'-40', 5982'-92' with a casing gun 0.34" diameter holes.
10. Frac Menefee according to BJ procedure. Max treating pressure 3000#. Under flush leaving 40 bbl above top perf at 5840'.
11. RIH with wireline and CIBP. Set at +/- 5830'. Pressure test plug to 3000#.
12. Dump bail 15% HCl across proposed perfs.
13. Pressure up to 2000# and perf Upper Menefee and Cliff House 1 spf 5696'-5704', 5714'-28', 5752'-60', 5810'-20' with a casing gun 0.34" diameter holes.
14. Frac Cliff House and Upper Menefee according to BJ procedure. Max treating pressure 3000#. Under flush leaving 40 bbl above top perf at 5696'.
15. TIH w/2-3/8" tbg and mill to cleanout to the top of the CIBP at 5830'. When well has cleaned up drill out plug at 5830'.
16. TIH to cleanout to the top of the CIBP at 6020'. When well has cleaned up drill out CIBP at 6020'.
17. TIH top cleanout to PBTD. TOH.
18. TIH with 2-3/8" tbg and SN at EOT. Land at 6081'.
19. ND BOP and NU wellhead.
20. Cleanup location, release rig, and fill pit.
21. Return well to production.