submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
AECONA DIMO	RMINGT	
2. Name of Operator CONOCOPHILLIPS	7.	Unit Agreement Name
	- 8.	San Juan 29-6 Unit Well Name & Number
8. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	San Juan 29-6 Unit 8C API Well No.
	_	30-039-29751
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
✓ Unit M (SWSW), 60° FSL & 435° FWL, Sec. 1, T29N, R6W, NMPM]	Blanco MesaVerde
	11.	County and State Rio Arriba , Co NM
Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		
3. Describe Proposed or Completed Operations Conocophillips requests permission to have the option to either drill a 12-1/4" hole for the surfact APDs or drilling a 13-1/2" hole. The new H&P rigs COPC is using have the capability of pump han the older rigs. The larger hole makes it easier to run and cement of the surface casing. Our drilling schedules change often and we don't know at the time of permitting which rig will the reason we need to have the option to use either size hole on the surface casing. The wells do the 13-1/2" hole & will use approx. 225 sx of Class G cement (1.17 yield @ 15.8 density). The inculated to surface.	be used	to drill the well. This is the the H&P rigs will use
igned Maly V. Manne Tracey N. Monroe Title Regulatory A	Assistant	Date <u>8/1/06</u>