Submit 3 Copies To Appropriate District Office	State of N			>N1	Form C-103	
•District i•	Energy, Minerals as	nd Natu	ral Resources \	WELL	May 27, 2004 API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDIA	A TION	DIMIGION		5-08980	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVA				icate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Santa Fe,				STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Sama re,	10101 O	303 4977255	6. Sta	te Oil & Gas Lease No.	
87505						
SUNDRY NOT! (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ICES AND REPORTS ON SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM	N OR PLI	IG BACK TO A	Martin		
1. Type of Well: Oil Well Gas Well Other				8. We 2	ll Number	
2. Name of Operator	The state of the s	<u> </u>	ars d		RID Number	
Burlington Resources Oil & Gas C	ompany LP	<u> </u>		14538		
3. Address of Operator PO Box 4289, Farmington, NM 83	7/100	E CA	8 BS 67 80 Salar		ool name or Wildcat Fruitland Coal/Aztec Pict'd Cliffs	
4. Well Location			200000000000000000000000000000000000000	Dasin	Tuliand Coal/Aziec Fiet d Ciris	
Unit Letter J:_	1650feet from the	South	line and 1	650	feet from theEastline	
Section 34	Township 30N		Range 11W	<u> </u>	NMPM San Juan County	
	11. Elevation (Show whe 5784' GR)		
Pit or Below-grade Tank Application _ o	66					
Pit typeDepth to Groundw	aterDistance from near	est fresh w	ater well Dist	ance fron	nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volu	me	bbls; Co	nstructio	ı Material	
12. Check A	Appropriate Box to Ind	icate N	ature of Notice,	Report	or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII					P AND A ⊠	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	r Job	U	
OTHER:			OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
MIRU. ND WH. NU BOP. Attempt to release packer; unable to release. Packer sheared at 45,000# over string weight. Well flowed when packer released. Blow down well. Kill well with 30 bbls of water. TOOH with 5-1/2" packer at 1265'. Round trip 5-1/2" scraper to 1836'. TIH with 5-1/2" DHS CR, did not set.						
11/10/04 Set CR at 1820'. Pressure test tubing to 1200#. Load casing with 18 bbls of water and circulate well clean with an additional 42 bbls. Attempt to pressure test casing to 600#, bled down to 400# in 2 minutes. Sting into CR. Attempt to establish rate into Fruitland perforations, pressured up to 1800#. Bled down to 1000# in 1 minute. Follow procedure change approved by Charlie Perrin with NMOCD. Plug #1 with CR at 1820', spot 12 sxs Type III cement (16 cf) inside the casing above the CR up to 1702' to isolate the Pictured Cliffs interval and the Fruitland top. TOOH with tubing and WOC. TIH with tubing and tag cement at 1815'. Plug #1a with 24 sxs Type III cement (32 cf) inside the casing from 1815' to 1578' to isolate the Pictured Cliffs and cover the Fruitland top. TOH with tubing. WOC.						
Alamo and Kirtla tubing. Pressure to 3 holes at 180' (No Pressured up the 36 sxs Type III of tubing. ND BOP, in the bradenhead with NM Valencia with NM	g #2 with 56 sxs Type III cound tops. TOH and LD tubin test casing to 550#; held Ok MOCD required). Attempt casing to 1300#, held solid tement (48 cf) from 245' to a Dig out and cut off well held annulus. Install P&A mark IOCD was on location.	ement (7- ng. WOC X. Remov t to estab TIH wit surface, (ead. Four	4 cf) inside the casi TIH with tubing a re valve, found cem lish circulation to so th tubing to 245' and circulate good ceme ad cement down 10'	ng from nd tag cent in the urface, nd destablicant out can in 5-1/2	955' to 402' to cover the Ojo ement at 589'. TOH and LD all e bradenhead annulus. Perforate to blow or flow at bradenhead. She circulation. Plug #3 with asing valve. TOH and LD all 2" casing and at the surface	
Well was plugged and a	bandoned on 11/11/04.					

-over-

I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC		
SIGNATURE TAMMY JONES	TITLE Regulatory Specialist	_date_ <i>12-14-04</i>
Type or print name TAMMU TONES For State Use Only	E-mail address: +jme)36br-inccan7	'elephone No. 326-9700
APPROVED BY: Tely G. Robbs	TITLETITLE	Date Doc 15,04
Conditions of Approval (if any):		