

Submit To: Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-045-33613
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.: E-3150-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Northeast Blanco Unit

2. Name of Operator
 Devon Energy Production Company, L.P.

8. Well No.
 341

3. Address of Operator
 PO Box 6459
 Navajo Dam, NM 87419

9. Pool name or Wildcat
 Blanco Mesaverde

4. Well Location
 Unit Letter B : 1,300' Feet From The North Line and 1,340' Feet From The East Line
 Section 16 Township 31N Range 7W NMPM County San Juan

10. Date Spudded 4/18/06 11. Date T.D. Reached 4/25/06 12. Date Compl. (Ready to Prod.) 5/23/06 13. Elevations (DF& RKB, RT, GR, etc.) 6,554' 14. Elev. Casinghead

15. Total Depth 6,123' 16. Plug Back T.D. 6,065' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 5,677' - 5,929' Point Lookout, 5,110' - 5,533' Cliff House 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Mud Logs 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32#	292'	12 1/4"	175 sx	0
7"	23#	3,668'	8 3/4"	625 sx	0
4 1/2"	11.6#	6,114'	6 1/4"	325 sx	0

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5,928'	N/A

26. Perforation record (interval, size, and number)
 5,677' - 5,929', 0.34", 31 Holes
 5,110' - 5,533', 0.34", 30 Holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5,677' - 5,929' 2084 bbl Slickwater & 100531# 20/40 Brady
 5,110' - 5,533' 2366 bbl Slickwater & 100949# 20/40 Brady

28. PRODUCTION

Date First Production 5-25-06 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 554 psi	Casing Pressure 930 psi	Calculated 24-Hour Rate	Oil - Bbl. 0 bbl	Gas - MCF 2,370 MCF	Water - Bbl. 32 bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on pipeline connection Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature M.S. Zimmerman Printed Name: Melisa Zimmerman Title: Senior Operations Technician Date: 5-30-06
 E-mail Address: melisa.zimmerman@dvn.com



