## District 1 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

Revised June 10, 2003

Form C-104

☐ AMENDED REPORT

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<sup>1</sup> Operator nat Devon Energy		ldress				<sup>2</sup> OGRID Number 6137						
PO Box 6459												
Navajo Dam,		<sup>3</sup> Reason for Filing Code/ Effective Date NW										
<sup>4</sup> API Number			ool Name			6 Pool Code						
30 - 045-33613 Blanco Mesaverde						72319						
<ul> <li>Property Code</li> <li>Property Name</li> <li>Northeast Blanco Unit</li> </ul>						9 Well Number 341						
II. 10 Sur	face Loc	ation					•					
Ul or lot no.	Section	Townshi	ip Range	Lot.Idn	Feet from th	e North/Sou	th Line	Feet fre	om the	East	/West line	County
В	16	31N	7W		1,300'	North		1,340'	,	East		San Juan
11 Bottom Hole Location												
UL or lot no.	Section	Townsh		Lot Idn	Feet from th	North/Sou	th line	Feet fre	om the	East	/West line	County
12 Lse Code	13 Producin	g Method Co	ode 14 Gas Com	ection Date	<sup>15</sup> C-129 Pe	rmit Number	16	C-129 Ef	ffective D	ate	<sup>17</sup> C-	129 Expiration Date
III. Oil a	nd Gas	Transpo	rters	_	<u> </u>		<b>.</b>				- <b>-</b>	
18 Transporter OGRID		19	19 Transporter Name and Address			<sup>20</sup> POD		<sup>21</sup> O/G		22 POD ULSTR Location and Description		
										Sec. I-24-31N-7W		
151618		Williams Field Service						3		San Juan County, NM		
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009018			Giant				W0000000000000000000000000000000000000		/	(6),	45	
							1011 2006					N 2006
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IV. Prod										12	الرا كَتُ	C THE
	uced Wa		OD III CED I		3 D					12		MBT. B
<sup>23</sup> POD	ucea w		OD ULSTR L	ocation an	nd Description	ater hauled to	an appre	oved disp	osal facil	10	E CON	St 01 11 9 5 7 7
V. Well (	Complet	<sup>24</sup> P		ocation an	W	ater hauled to	an appro			lity.		et of the constraint
V. Well (  25 Spud Da	Complet	ion Data	ly Date	<u> </u>	27 TD	28 PB'	TD	29	Perforat	ity.	THE REPORT OF THE PARTY OF THE	30 DHC, MC
V. Well 6  25 Spud Da 4/18/06	Complet	ion Data	ly Date 23/06		<sup>27</sup> TD 6,123'	<sup>28</sup> PB' 6,065	TD	5,1		ity.		30 DHC, MC N/A
V. Well (  25 Spud Da  4/18/06	Complet te   ole Size	ion Data	ly Date 23/06	g & Tubin	<sup>27</sup> TD 6,123'	<sup>28</sup> PB' 6,065	TD 5' Depth Se	5,1	Perforat	ity.	34 Sac	30 DHC, MC N/A
V. Well 6  25 Spud Da 4/18/06  31 He	Complet te ole Size 2 ¼"	ion Data	ly Date 23/06	g & Tubin 9 5/8"	<sup>27</sup> TD 6,123'	<sup>28</sup> PB' 6,065	TD 5' Depth Se 292'	5,1	Perforat	ity.	34 Sac	30 DHC, MC N/A ks Cement
V. Well 6  25 Spud Da 4/18/06  31 Ho	Complet te ole Size 2 ¼" 8 ¾"	ion Data	ly Date 23/06	g & Tubin 9 5/8" 7"	<sup>27</sup> TD 6,123'	<sup>28</sup> PB 6,065	TD 5' Depth Se 292' 3,668'	5,1	Perforat	ity.	34 Sac	30 DHC, MC N/A ks Cement 175 sx 625 sx
V. Well 6  25 Spud Da 4/18/06  31 Ho	Complet te ole Size 2 ¼"	ion Data	ly Date 23/06	g & Tubin 9 5/8" 7" 4 ½"	<sup>27</sup> TD 6,123'	<sup>28</sup> PB 6,065	TD 5', Depth So 292' 3,668' 6,114'	5,1	Perforat	ity.	34 Sac	30 DHC, MC N/A cks Cement 175 sx 625 sx 325 sx
V. Well (  25 Spud Da  4/18/06  31 H  1	Complet te ole Size 2 ¼" 8 ¾" 6 ¼"	ion Data Read 5/2	ly Date 23/06	g & Tubin 9 5/8" 7"	<sup>27</sup> TD 6,123'	<sup>28</sup> PB 6,065	TD 5' Depth Se 292' 3,668'	5,1	Perforat	ity.	34 Sac	30 DHC, MC N/A ks Cement 175 sx 625 sx
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V. Well (  25 Spud Da  4/18/06  31 H  1	Complet te ole Size 2 ¼" 8 ¾" 6 ¼" Test Da	ion Data Read 5/2	ly Date 23/06	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"	<sup>27</sup> TD 6,123'	<sup>28</sup> PB 6,065	TD 5', Depth So 292' 3,668' 6,114'	29 5,1	Perforati 10' - 5,9	ity.	34 Sac	30 DHC, MC N/A cks Cement 175 sx 625 sx 325 sx
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V. Well (  25 Spud Da 4/18/06  31 Ho  VI. Well  35 Date New N/A  41 Choke Si  47 I hereby certi	Complet te ole Size 2 ¼" 8 ¾" 6 ¼"  Test Da Oil ize fy that the	ion Data Read 5/2  Ita 36 Gas De 5/2  0  rules of the	ly Date 23/06  32 Casin  Slivery Date 25/06  Oil bbls e Oil Conserva	g & Tubin 9 5/8" 7" 4 ½" 2 3/8"  37  ttion Division	Test Date  43 Water 0 bbls on have been	<sup>28</sup> PB 6,065 <sup>33</sup> Te 2,:	TD 3, 292, 3,668, 6,114, 5,928, sst Lengt 24 hrs	29 5,1 2t	Perforati 10' - 5,9	iity. ions 29° bg. Pro 554 ps	34 Sac	30 DHC, MC N/A ks Cement 175 sx 625 sx 325 sx N/A  40 Csg. Pressure 930 psi 46 Test Method
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