

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
XTO Energy Inc.

3. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code)
505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **2330' FNL & 1575' FWL**
At top prod. interval reported below
At total depth **6999'**

5. Lease Serial No.
NMSF-077952

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
JC GORDON D #2F

9. API Well No.
30-045-33444

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., or Block and Survey or Area
SEC 22F-T27N-R10W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded
5/28/06

15. Date T.D. Reached
6/6/06

16. Date Completed
☐ D & A ☒ Ready to Prod.
7/20/06 8-14-06

17. Elevations (DF, RKB, RT, GL)*
6130'

18. Total Depth: MD
TVD **6999'**

19. Plug Back T.D.: MD
TVD **6940'**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#ft.) | Top (MD) | Bottom (MD) | Stage Cement Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|------------|----------|-------------|--------------------|------------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" | 24# | | 376' | | 240 | | 0 | 0 |
| 7-7/8" | 5-1/2" | 15.5# | | 6983' | 3905' | 860 | | 0 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6441' | | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|------------------|--------------|--------------|----------------------|--------------|-----------|--------------|
| A) DAKOTA | 6357' | 6581' | 6357' - 6581' | 0.34" | 27 | |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------------|---|
| 6357' - 6581' | A. w/1800 gals 15% NEFE HCl acid. Frac'd w/108,866 gals 60Q CO2 Purge III LT CO2 foam frac fld carrying 203,200# 20/40 sd. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|----------|------------|-----------|----------------|----------------|-------------------|
| | 8/14/06 | 3 | → | 0 | 41 | 4 | | | FLOWING |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 1/4" | 220 | 410 | → | 0 | 328 | 32 | | SHUT IN | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

AUG 22 2006

FARMINGTON OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

28c. Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|----------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. → | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

BURRO CANYON SS 6613
MORRISON FM 6635

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|----------------------|-------------|
| | | | | | Meas. Depth |
| | | | | OJO ALAMO SS | 918 |
| | | | | KIRTLAND SHALE | 1083 |
| | | | | FRUITLAND FORMATION | 1454 |
| | | | | LOWER FRUITLAND COAL | 1900 |
| | | | | PICTURED CLIFFS SS | 1924 |
| | | | | LEWIS SHALE | 2076 |
| | | | | CHACRA SS | 2816 |
| | | | | CLIFFHOUSE SS | 3456 |
| | | | | MENEFEE | 3564 |
| | | | | POINT LOOKOUT SS | 4301 |
| | | | | MANCOS SHALE | 4595 |
| | | | | GALLUP SS | 5445 |
| | | | | GREENHORN LS | 6269 |
| | | | | GRANEROS SH | 6327 |
| | | | | 1ST DAKOTA SS | 6354 |

32. Additional remarks (include plugging procedure):

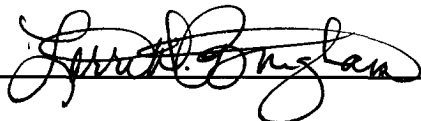
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 8/15/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.