эцони то другорнаю изыке отне State of New Mexico Form C-10: State Lease - 6 copies Revised June 10, 200 Fee Lease - 5 copies Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-33535 District II Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORTAND LOG 7 Lease Name or Unit Agreement Name AUG 2006 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER b. Type of Completion: Sanchez A Com 0 NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ WELL **OVER** RESVR. OTHER BACK 2. Name of Operator 8. Well No. **Burlington Resources LP** 9. Pool name or Wildcat 3. Address of Operator PO Box 4289 Farmington, NM 87499 **Basin Fruitland Coal** 4. Well Location Unit Letter N: 920 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 28N Range 9W **NMPM** County San Juan 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 3/23/06 3/26/06 KB-6277' GL-6266' 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By Zones? 27091 No 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name No Basin Fruitland Coal 2404'-2526' 21. Type Electric and Other Logs Run 22. Was Well Cored CBL-GR-CCL 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD **CASING SIZE** WEIGHT LB./FT. **DEPTH SET** HOLE SIZE AMOUNT PULLED 7" 20#, J55,ST&C 142 8 34" 10 bbls 61 sx 2752' 4 1/2" 10.5#, J55, ST&C 6 1/4" 227 sx 24. LINER RECORD 25. **TUBING RECORD** TOP BOTTOM **DEPTH SET** SIZE SACKS **SCREEN** SIZE PACKER SET CEMENT 2-3/8" 4.7#, J-55 2521 None Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 2462'-2467' and 2444'-2456'=@2SPF=34 holes AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 3000 gal 25# x-link gel, pumped 34500 gal 75 quality N2 2404'-2526' 2504'-2526' and 2404'-2420'=@1SPF=40 holes pad, 100000# 20/40 Brady sand, 75 quality N2 foam N2 Total Holes= 74 holes foam, 25# linear gel, 1604800 SCF N2, 793bbls fluid **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pump SI Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 7/31/06 8 MCF 1 hour Calculated 24-Flow Tubing Casing Pressure Oil - Bbl. Gas - MCFD Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate SI-258# SI-260# 182 MCF/D 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To Be Sold 30. List Attachments This is a single producing Fruitland Coal well.

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name Amanda Sanchez Title Regulatory Analyst Date 8/16/06 44mand E-mail Address asanchez@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	No	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	1503'	T.Todilto		
T. Salt	T. Strawn	T. Kirtland-	1621'	T. Entrada		
		T. Fruitland-	2289'			
B. Salt	T. Atoka	T. Pictured Cliffs	2548'	T. Wingate		
T. Yates	T. Miss	T. Lewis		T. Chinle		
T. 7 Rivers	T. Devonian	T. Huer. Bent.		T. Permian		
T. Queen	T. Silurian	T. Chacra		T. Penn "A"		
T. Grayburg	T. Montoya	T. Upper CliffHouse				
T. San Andres	T. Simpson	T. Mass. Cliff House		T. Penn. "B"		
T. Glorieta	T. McKee	T. Menefee		T. Penn. "C"		
T. Paddock	T. Ellenburger	T. Point Lookout		T. Penn. "D"		
T. Blinebry	T. Gr. Wash	T. Mancos		T. Leadville		
T.Tubb	T. Delaware Sand	T. Gallup		T. Madison		
T. Drinkard	T. Bone Springs	T. Greenhorn		T. Elbert		
T. Abo	T.	T. Graneros		T. McCracken		
T. Wolfcamp	Т.	T. Dakota		T. Ignacio Otzte		
T. Penn	T.			T. Granite		
T. Cisco (Bough C)	T	T. Morrison		T.		
				OIL OR GAS SANDS OR ZONES		

I.Iub				1. Delaware Sand		I. Gallup			I. Madison		
T. Drinkard				T. Bone Springs		T. Greenhorn			T. Elbert		
T. Abo				T.		T. Graneros			T. McCracken		
T. Wolfcamp T.						T. Dako	ota		T. Ignacio Otzte		
T. Penn T.									T. Granite		
T. Cisco (Bough C) T.						T. Morr	rison		T.		
No. 1,	from		*****	to		No. 3	, from		OIL OR GAS SANDS OR ZONES		
				to					,to		
110. 2,				IMPORTAN							
No. 1, No. 2,	from from			low and elevation to which w toto	vater:	rose in	hole. 	feet	tttt		
			LIT	HOLOGY RECORI	D (A	Attach a	addition	nal she	eet if necessary)		
From	То	Thickn ess In Feet	Lithology			From	То	Thick ness In Feet	Lithology		
1503	1621		White, cr-	gr ss.					Lt gry to brn calc carb micac Glauc silts a very fine gr gry ss w/irreg.interbed sh		
1621	2289			erbedded w/tight, gry, fine-gr ss.					Highly calc gry sh w/thin lmst.		
2289	2548		Dk gry-gr tight, fine	y carb sh, coal, grn silts, light- med gry, gr ss.					Dk gry shale, fossil & carb w/pyrite incl.		
2548			Bn-Gry, fi	ne grn, tight ss.					Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		
		L		ltstone stringers							
			White, wa	xy chalky bentonite							
			Gry fn grn shale	silty, glauconitic sd stone w/drk gry							
				y, med-fine gr ss, carb sh							
	-			gry, fine gr ss, carb sh & coal							

Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Dark gry carb sh.