<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

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¹ Operator name and Address Lance Oil & Gas Company, Inc.								² OGRID Number 229938						
P. O. Box 70 Kirtland, NM 87417							³ Reason for Filing Code/ Effective Date							
⁴ API Number									Com	pletion 8/		ool Cod	łe.	•
30-045-33416 Basin Fruitland Coal											716		ıc	
7 Property Code 8 Property Name Ropco 7							9 Well Number #3							•
		Location												
Ul or lot no. M	Section 7	n Towns 29N	hip Range 14W	Lot.Idn	Feet from	the	the North/South Line South			eet from the Ea		West li: Vest	ne	County San Juan
	ttom F	Hole Loc			845		791)				West San Juan			
UL or lot no.	Section		 	Lot Idn	Feet from		ne North/South line					West li	ne	County
12 Lse Code	¹³ Proc	ducing Meth Code		onnection ate	¹⁵ C-129	Perr	ermit Number 16 C		C-129 E	Effective Date		17 (¹⁷ C-129 Expiration Date	
III. Oil a	ınd G	as Trans	porters			-								
¹⁸ Transpor OGRID		19 Transporter Name and Address				²⁰ F	²⁰ POD 21 O/C		G				DD ULSTR Location and Description	
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						713:0				A	J.			
88 PS 17 S 2 - 17 PS 1 P							DECEMBER AND ASSESSMENT OF THE PROPERTY OF THE						199	
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IV. Prod ²³ POD	luced '		POD ULSTR	Location	and Descri	ptio	<u> </u>						·	``
						•								
V. Well					37									
²⁵ Spud Da 2/21/06	te		²⁶ Ready Date 27 Tl 08/22/06 700' I		4' TD	²⁸ PBTD 660' KB				²⁹ Perfora 426 – 438'		³⁰ DHC, MC		
³¹ Ho	le Size	Vo	/22/06	7	00' KB								3(⁰ DHC, MC
12	31 Hole Size 32 Casing & Tubing Size 12-1/4" 8-5/8" J-55, 24# weight					\perp	660, F	(B	4			34 S		•
12-			³² Casin	g & Tubir	ıg Size		660' k		4				acks	OHC, MC Cement
			³² Casin 8-5/8" .	g & Tubir	ng Size veight		660' k	CB Depth So	4			1	acks 45 sx	Cement
	-1/4"		³² Casin 8-5/8" . 5-1/2" J	g & Tubir J-55, 24# v	ng Size veight weight		660' F	KB Depth So 83' KB	4			1	acks 45 sx	Cement x STD
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7-	-1/4" 7/8" Test 1	Data	³² Casin 8-5/8" . 5-1/2" J	g & Tubir J-55, 24# v 55, 15.5# v 8" 4.7# J-	ng Size veight weight		660' F	KB Depth Se 83' KB 82' KB	4 et	26 – 438'		130	45 sx	Cement x STD
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