

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33813
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number #111S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal/Fruitland Sands

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 1160 feet from the South line and 1600 feet from the West line

Section 33 Township 32N Range R12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/05/06 MIRU Aztec #580. NU BOPE. PT casing 600 #/30 min, test OK. RIH w/ 6 1/4" bit, tagged cement @ 90'. D/O @ ahead to 2583' (TD) TD reached 8/8/06. Circ hole. RIH w/ 60jts 4.5" 10.50# J-55 ST & C casing, set @ 2581'. Circ hole. RU to cement. Pumped preflush 10 bbls H2O/10 bbls mud clean/10 bbls H2O. Pumped Scavenger 19sx(56cf-10 bbls) Type III cement. Lead w/ 162sx(345cf- 62 bbls) Premium Lite Type III cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx, LCM, .4% FL-52, .4% SMS. Tailed w/90sx(124cf-22 bbls) Type III cement, w/1% CaCL, .25 #/sx Cello-flake, & .2% FL-52. Circ. 4 bbls cement to pit. RD, rig released @ 16:00 8/09/06.

PT will be done by the completion rig. PT results & TOC will be shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Analyst DATE 8/11/06

Type or print name Tracey N. Monroe E-mail address: tmonroe@br-inc.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 01 DATE AUG 15 2006  
Conditions of approval, if any:

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