

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03188

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SAN JUAN 29-5 UNIT

8. FARM OR LEASE NAME, WELL NO.

SJ 29-5 Unit #22C

9. API WELL NUMBER

30-039-29464

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Section 8, T29N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M (SWSW), 305' FSL & 220' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/8/06

16. DATE T.D. REACHED

6/19/06

17. DATE COMPL. (Ready to prod.)

8/4/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6516' GL

20. TOTAL DEPTH, MD & TVD

6048'

21. PLUG, BACK T.D., MD & TVD

6007'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - 4214' - 5750'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

TDI GR/CCL/ CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	226'	12-1/4"	surface: 70 sx (113 cf)	3 bbls
7", J-55	20#	3783'	8 3/4"	surface: 600 sx (1389 cf)	55 bbls
4 1/2", J-55	10.5#	6008'	6-1/4"	TOC @ 3900'; 260 sx (377 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5649'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Mesaverde

PLO - 5623' - 5750' @ 1 spf = 30 holes

CLH - UMN - 5272' - 5533' @ 1 spf = 28 holes

LWS - 4214' - 4755' @ 1 spf = 30 holes

Total 88 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5623' - 5750'	420 gal 15% HCl; 1271 bbls 60 Q slickwater w/99,320#
	20/40 Brady sand & 1,279,100 scf N2
5272' - 5533'	420 gal 15% HCl; 1261 bbls 60 Q slickwater w/99,800#
	20/40 Brady sand & 1,121,200 scf N2
4214' - 4755'	420 gal 15% HCl; 762 bbls 75 Q gel & 197,120# 20/40
	Brady sand & 1,429,900 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
8/3/06	1 hr	1/2"			47 mcf (pitot)	.16 bw	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SITP - 240#	FCP - 170#			1120 mcfd	4 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a single producing Mesaverde well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

8/13/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

8/13/06
AUG 15 2006

FARMINGTON FIELD OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2570'	2800'	White, cr-gr ss.		Ojo Alamo	2570'	
Kirtland	2800'	3171'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2800'	
Fruitland	3171'	3465'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	3171'	
Pictured Cliffs	3465'	4467'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs	3465'	
Lewis	4467'	5269'	Gry fn grn silty, glauconitic sd stone w/drck gry shale		Chacra/Lewis	4467'	
Mesa Verde	5269'	5354'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	5269'	
Menefee	5354'	5619'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	5354'	
Point Lookout	5619'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5619'	