

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.  
NMSF-078767

6. IF INDIAN ALLOTTEE OR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:  OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION:  
 NEW WELL  WORKOVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER

2. NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.  
P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 575-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At Surface: 1580' FNL & 915' FWL  
At top production interval reported below:  
At total depth:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
ROSA UNIT #336A

9. API WELL NO.  
30-039-29511

10. FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11. SEC., T.R.M., OR BLOCK AND  
SURVEY OR AREA  
SW/4 NW/4 SEC 08-T31N-R05W

12. COUNTY OR  
RIO ARRIBA

13. STATE  
NEW MEXICO

15. DATE:  
SPUDDED  
04/17/06

16. DATE T.D.  
REACHED  
05/18/06

17. DATE COMPLETED (READY TO PRODUCE)  
06/16/06

14. PERMIT NO.  
DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)  
6299' GR

19. ELEVATION CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3218' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.  
HOW MANY

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*  
BASIN FRUITLAND COAL 2960' - 3120'

25. WAS DIRECTIONAL SURVEY MADE  
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN  
NONE

27. WAS WELL CORED  
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE-GRADE	WEIGHT, LB.-FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	320'	12-1/4"	190 SX - SURFACE	
7" K-55	23#	2930'	8-3/4"	450 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2", N80, 17#	2888'	3217'	0 SX		2 7/8", 6.5#, J55	3144'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 2960' - 75', (60 holes), 2986' - 3006' (80 holes), 3031' - 41' (40 holes) & 3090' - 3120' (120 holes) for a total of 300, 0.49" perforations.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	WELL WAS NOT ACIDIZED OR FRACED

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SH)	
06/19/06		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PRDN FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
06/18/06		3"	3 hrs		42		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
15	300						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITNESSED BY: Mark Lepich

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE July 17, 2006

ACCEPTED FOR RECORD

JUL 20 2006

NMOC

FARMINGTON FIELD OFFICE

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38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; covered intervals, and all drill-stem tests, including depth interval tested, cushion used, time (and open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
					OJO ALAMO	2369'	
					KIRTLAND	2474'	
					FRUITLAND	2884'	
					PICTURED CLIFFS	3109'	