

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other 2006 AUG 14 PM 8 36

2. Name of Operator **Rocanville Corporation**

3a. Address
c/o Dean Collins, 4201 Terrace Dr, Farmington, NM 87402

3b. Phone No. (include area code)
505-325-3514

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL, 990' FEL Unit A, Sec 14, T27N, R13W NMPM

5. Lease Serial No.
NM 060402

6. If Indian, Allottee or Tribe Name
Navajo AUG 2006

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Fairfield #1

9. API Well No.
30-045-06559

10. Field and Pool, or Exploratory Area
Lewis

11. County or Parish, State
San Juan Coounty, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Rocanville Corporation now plans to test the Fruitland Coal as per the attached procedure

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Dean C. Collins

Title Agent

Signature

Date

08/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

AUG 14 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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Rocanville Corporation

Well Name: Fairfield #1

Location: 1100' FNL, 990' FEL, Unit A, Sec 14, T27N, R13W
San Juan Co., New Mexico

API #30-045-06589

Elevation: 5856.6' DF,

Surf Csg: 8⁵/₈" 24# J-55 ST&C set @ 223'. Cmt w/_125 sx.
Circ to surface. 12-14" hole.

Production Csg: 4¹/₂" 9.5# & 11.6 J-55 ST&C set 6144'. Cmt'd w/250 sx
Portland w/ 4% gel. 7-7/8" hole. PBDT 2350', fill @ 2090'.

Tbg: None in hole – 88 jts 2-3/8" 4.7# J-55 EUE on location.

Remarks: May 1989 – Squeezed casing leaks between ~1500 and ~2800'

Perforations: Existing perfs:

5829-5910' OA frac'd w/ 53,000 gal water and 50,000# 20/40
sand – abandoned

5935-5989' OA frac'd w/ 53,000 gal water and 50,000# 20/40
sand - abandoned

6070-6080' treated w/ 1750 gals 15% HCl – abandoned

1716-2064 OA – 38' perf 2 jspf

Procedure:

1. TIH w/ 4-1/2" cement retainer. Set retainer @ 1650' KB. Load hole w/ fresh water.
2. Notify BLM/OCD/Navajo Regulatory for remedial cementing operations. RU cementing company. Establish rate w/ water. Mix and pump 200 sx Class B cement w/ 1% CaCl₂ and squeeze existing perfs. Equalize 50' cement plug on top of retainer. Circulate hole full of 2% KCl water.
3. RU Bluejet. Run GR/Neutron log to identify coal zone(s). It may be necessary to perforate and squeeze to get zonal isolation. Perforate coal zones approx 1174-1182' and 1212-1216'
4. PU and run 2-7/8" frac string and LOKSET packer.
5. RU stimulation company. Fracture treat Fruitland coal w/ 70 quality nitrogen foam and 20/40 sand down 2-7/8" frac string.

6. Flow well back thru 1/4" and 1/2" chokes.
7. Release packer and POOH w/ frac string.
8. Clean out fill (with air/mist) POOH.
9. PU and RIH w/ production tubing to bottom perforation w/ 1.78" FN 1 jt off bottom.
Swab hole to unload if necessary.
10. RD rig and equipment. Clean up location.