Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-045-32956	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III	1220 South St. Francis Dr.		· —	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505		1000	34695	
SUNDRY NOTIC	CES AND REPORTS ON WELL		2. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ALS TO DRILL OR TO DEEPEN OR PL ATION FOR PERMIT" (FORM C=101) F	UG BACK TO A	S. Grant	
PROPOSALS.)		M. COS. L. C.	(a) W. 11 N. 1	10
1	Gas Well 🛛 Other	Men a	8. Well Number	1E
2. Name of Operator		,	9. OGRID Number	20208
San Juan Resources, Inc 3. Address of Operator		<u>// </u>	10. Pool name or Wi	Ideat
c/o Dean Collins, 4201 Terrace Driv	e Farmington NM 87402	673	Blanco Mesa Verde/Basin	
4. Well Location	0, 1 minington 1111 0 / 102		Dianeo Mesa Verdo/Dashi	
	710 foot from the No	المحمد المسا	1075 Coat Grow Aba	West line
Unit Letter D :	710feet from theNo			Westline
Section 19	Township 30N 11. Elevation (Show whether DE	Range 11W	NMPM San Juan	County
	5589' GR	, KKD, K1, GK, eic.)		Arter State
Pit or Below-grade Tank Application 🛛 or				
Pit type Depth to Gr	oundwaterDistance from ne	arest fresh water well	Distance from nearest su	rface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume		Construction Material	-
12 Charle A	nnronriata Poy to Indicate N			
12. CHECK A	ppropriate Box to Indicate N	valure of Notice,	Report of Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K 🔲 ALTER	ING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		A 🗆
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB ⊠	
OTHER: Change Location		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	•	•		
7/22 7/20/2006: MIDIA December 4	42 G 44 11 1 7/24/2024	D 11 140 1/491 1	. 2151 5 51. 0 5100 5	
7/23-7/29/2006: MIRU Bearcat rig #3. Spudded hole 7/24/2006. Drilled 12-1/4" hole to 315'. Ran 7 jts 8-5/8" 24# J-55 ST&C casing to 315' and cemented w/ 300 sx Class G cement containing 2% CaCl and 1/4/sx flocele. Displaced w/ 18 bbls water. Bumped				
plug w/ 861 psi. Plug down @ 0230 hrs 7/29/2006. Circulated 22 bbls good cement to reserve pit. WOC. NU and test BOP.				
program to report rought of the man of the m				
7/30-8/11/2006: Drilled 7-7/8" hole from 315' to TD @ 6772'. Ran electric logs. Ran guide shoe, 1 jt 4-1/2" 11.6# J-55 LT&C csg,				
float collar, 32 jts 4-1/2" 11.6# N-80 LT&C csg, 48 jts 4-1/2" 11.6# J-55 LT&C csg, DV tool, 76 jts 4-1/2" 11.6# J-55 LT&C csg and				
5 jts 4-1/2" 11.6# N-80 LT&C csg to 6772' DV tool is @ 3380'. 1st Stage: Cemented w/ 325 sx 65/35/G/POZ w/ 6% gel, 5#/sx gilsonite, \(\frac{1}{4}\)#/sx flocele, 0.5% Halad 9 and 0.1% H-5 WT 12.4 ppg, yield 1.96 followed by 400 sx 50/50/G/POZ w/ 2% gel, 5#/sx				
gilsonite, 1/4#/sx flocele, 0.5% Ha	1ad 9 and 0.1% H-5 W I 12.4 ppg	, yield 1.96 followed	1 by 400 sx 50/50/G/POZ w/	/ 2% gel, 5#/sx
gilsonite, ¼#/sx flocele, 0.1% CFR-3 and 0.2% Halad 9 WT 13.5 ppg, yield 1.30. Displaced w/ 60 bbls water and 44 bbls mud. Bumped plug w/ 1546 psi. Opened DV tool and circulated 3 hrs. 2rd Stage: Cemented w/ 640 sx 65/35/G/POZ w/ 6% gel, 5#/sx				
gilsonite, ½#/sx flocele, WT 12.4 ppg, yield 2.16 followed by 50 sx Class G w/ 1% CaCl, 5#/sx gilsonite, ½#/sx flocele. Displaced				
w/ 52 bbls water. Bumped plug v	w/3112 psi. Plug down @ 1030 l	nrs 8/11/2006. Circu	lated 52 bbls cement to surf	face.
I hereby certify that the information a	have is true and complete to the h	est of my knowledge	and haliaf remutation	
grade tank has been/will be constructed or	losed according to NMOCD guidelines	⊠, a general permit □	or an (attached) alternative OCI	hat any pit or below- -approved plan .
1/2.			,	–
SIGNATURE CONTROL OF THE SIGNATURE	TITLE_	Agent	DATE	_August 20, 2006
Type or print name Dean C. Collins	E-mail address:	collinsd@zianet.co	om Telephone N	No. (505) 320-6425
For State Use Only		_	•	
APPROVED BY: A. Villa		EPUTY OIL & GAS II	NSPECTOR, DIST. OF DATE	AUG 22 2006
Conditions of Approval (if any):	THE_	-	DATE	
APPROVED BY: / . Villanue TITLE DEPUTY OIL & GAS INSPECTOR, DIST. OF DATE DATE Conditions of Approval (if any): Report Toc 154 5492				
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