Form 3160-5 (April 2004)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMSF-046563

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use For	13160-3 (APD) for such proposals.	<u></u>
SUBMIT IN TRIPLICATE -	Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or N 2006 RUG 11 PM 1 53
1. Type of Well		
Oil Well X Gas Well Other	C. S. M.C. S.	8: Well Name and No.
2. Name of Operator XTO Energy Inc.	manuf hammel a to	070 FARMINGTON NM
3a. Address	3b. Phone No. (include area of	9. API Well No. 30-045-33367
2700 Farmington Ave., Bldg. K. Ste		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	BASIN DAKOTA/ OTERO CHACRA
665' FNL & 1965' FEL SEC 33-T28N-R	10W "B"	11. County or Parish, State
		SAN JUAN NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NO	
TYPE OF SUBMISSION	TYPE	OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
	Alter Casing Fracture Treat	Reclamation Well Integrity
X Subsequent Report	Casing Repair New Construction	Recomplete X Other SPUD, TD
Final Abandonment Notice	Change Plans Plug and Abandon	Temporarily Abandon
	Convert to Injection Plug Back	Water Disposal
determined that the final site is ready for final inspective. XTO Energy Inc. spudded 12-1/4" @ 377' KB. Cutd surf csg w/255 scuft/sx). Circ 20 bbls cut to surf csg w/258 suff/sx). Circ 20 bbls cut to surf csg w/258 suff/sx). Circ 20 bbls cut to surf care to surf contact to surf contact to surf contact to surf. State is ready for final inspection. REH (7-7/8" hole) w/5-1/2", 15.5# 1/2 pps celloflake, 0.5% FL-52, 2 w/0.3% CD-32, 1/4 pps celloflake, to surf. Cutd 2nd stage w/425 sx	12:30 p.m., 7/20/06. Drilled to 38 ox Type III cmt w/2% CaCl2 & 1/4 pps rf. PT Csg to 750 psig. Held OK. 0:00 p.m., 07/30/06. 7. J-55 to 7138' KB. Cmtd 1st stage % Phenoseal & 2% KCl (12.5 ppg & 2.0 0.2% FL-52 & 2% Phenoseal (14.2 ppg to 15.5 ppg III cmt w/8% Bentonite, 1/4 ppg pe II neat cmt (14.5 ppg & 1.39 cuft	w/175 sx Prem Lite cmt w/0.2% CD-32, D1 cuft/sx) f/b 200 sx Type III cmt g & 1.48 cuft/sx). Circ 25 bbls cmt ss celloflake & 2% Phenoseal (11.9
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LOBAT D. BINCHAM	Title REGULATO	RY COMPLIANCE TECH
word and han	Date 8/10/06	WOLLESS STATES STATES AND
	S SPACE FOR FEDERAL OR STATE OFFIC	E USE
Approved by	Title	ALLS 1 2006
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease	FARMINGTON PELOCIFICE