submitted in lieu of Form 3160-5

## UNITED STATES DEPARTMENT OF THE INTERIOR

## BUREAU OF LAND MANAGEMENT

| Type of Well  Type of Well  GAS  OTO FARMICION, SIN MISSEOTHIL  Tig Indian, All  Tig Indian  | _            |
|---|--------------|
| Type of Well  GAS  OIL & GAS COMPANED  OIL & G  | •            |
| Name of Operator  BESOURCES  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & GAS COMPANY  OIL & APT Well No  OIL & CASTON  OIL & CA  | r            |
| Name of Operator    Marce   | _            |
| Name of Operator    Company   | All. or      |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)  Location of Well, Footage, Sec., T. R. M 1100'FSL,919'FWL, Sec.27, T-28-N, R-9-W, NMPM  Location of Well, Footage, Sec., T. R. M 1100'FSL,919'FWL, Sec.27, T-28-N, R-9-W, NMPM  Location of Well, Footage, Sec., T. R. M 1100'FSL,919'FWL, Sec.27, T-28-N, R-9-W, NMPM  Location of Well, Footage, Sec., T. R. M 111. County and St. San Juan Co.  Location of Well, Footage, Sec., T. R. M 111. County and St. San Juan Co.  Location of Well, Footage, Sec., T. R. M 112. Change of Plans Location of Well, Footage, Sec., T. R. M 112. Change of Plans Location Plugging Back Non-Routine Fracturing Location Recompletion New Construction Location Plugging Back Non-Routine Fracturing Location Recompletion New Construction Location Plugging Back Non-Routine Fracturing Location Recompletion New Construction Location Plugging Back Non-Routine Fracturing Location New Construction Location New Con  |              |
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| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)  Location of Well, Footage, Sec., T, R, M 1100'FSL, 919'FWL, Sec.27, T-28-N, R-9-W, NMPM 11 County and St San Juan Co,  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Recompletion Subsequent Report Plugging Back Pinal Abandonment Casing Repair Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Commingle  3. Describe Proposed or Completed Operations It is intended to remove the existing dual tubing configuration, add pay in the Messaverde, and restimulate the Pictured Cliffs interval in the existing wellbo follows:  Move in, rig up, pull tubing and packer configurations. Pressure test the casi Messaverde will be selectively perforated and stimulated under a packer. The Me will then be isolated and the Pictured Cliffs interval restimulated. The will be cleaned out to PBTD. Both formations will be commingled using a single stri tubing. A down hole commingle application will be submitted.  CONDITIONS OF APPROVAL Adhere to previously issued stipulations.  Title Regulatory Supervisor Date 07/09/03 This space for Federal Oxam State Office use)  Alic = 5 2000   |              |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505)  Location of Well, Footage, Sec., T, R, M 10. Field and Poc Aztec PC/Blar 11. County and St San Juan Co,  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Commingle  Conversion to Injection  It is intended to remove the existing dual tubing configuration, add pay in the Mesaverde, and restimulate the Pictured Cliffs interval in the existing wellbo follows:  Move in, rig up, pull tubing and packer configurations. Pressure test the casi Mesaverde will be selectively perforated and stimulated under a packer. The Me will then be isolated and the Pictured Cliffs interval restimulated. The willb be cleaned out to PBTD. Both formations will be commingled using a single stritubing. A down hole commingle application will be submitted.  CONDITIONS OF APPROVAL Adhere to previously issued stipulations.  Title Regulatory Supervisor Date 07/09/03 This space for Federal Oxac State Office use)  Alic = 5 2000   |              |
| Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 16-9700  Location of Well, Footage, Sec., T. R. M  Location of Well, Footage, Sec., T. R. M  10. Field and Poc Aztee Pc/Blar 11. County and St San Juan Co,  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair Altering Casing Altering Casing Altering Casing Conversion to Injection  X Other - Commingle  Charge of Plans Recompletion Non-Routine Fracturing Casing Repair Altering Casing Conversion to Injection  X Other - Commingle  Conversion to Injection  Tis intended to remove the existing dual tubing configuration, add pay in the Mesaverde, and restimulate the Pictured Cliffs interval in the existing wellbo follows:  Move in, rig up, pull tubing and packer configurations. Pressure test the casi Mesaverde will be selectively perforated and stimulated under a packer. The Mewill then be isolated and the Pictured Cliffs interval restimulated. The Willb be cleaned out to PBTD. Both formations will be commingled using a single stritubing. A down hole commingle application will be submitted.  CONDITIONS OF APPROVAL Adhere to previously issued stipulations.  Title Regulatory Supervisor Date 07/09/03  This space for Federal or State Office use)  Alic - 5 2000   |              |
| PO Box 4289, Farmington, NM 87499 (505) \$25-9700  Location of Well, Footage, Sec., T, R, M 1100'FSL, 919'FWL, Sec. 27, T-28-N, R-9-W, NMPM  10. Field and Pootage and St. Country and St. San Juan Co.  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X. Notice of Intent  Recompletion  Subsequent Report  Plugging Back Casing Repair  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Conversion t | Number       |
| Location of Well, Footage, Sec., T, R, M  10. Field and Poot Aztec PC/Blar  11. County and St San Juan Co,  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  X Notice of Intent Abandonment Necompletion Subsequent Report Plugging Back Pinal Abandonment Altering Casing Final Abandonment Altering Casing Conversion to Injection  X Other - Commingle  30. Describe Proposed or Completed Operations  It is intended to remove the existing dual tubing configuration, add pay in the Mesaverde, and restimulate the Pictured Cliffs interval in the existing wellbo follows:  Move in, rig up, pull tubing and packer configurations. Pressure test the casi Mesaverde will be selectively perforated and stimulated under a packer. The Me will then be isolated and the Pictured Cliffs interval restimulated. The Willb be cleaned out to PBTD. Both formations will be commingled using a single stritubing. A down hole commingle application will be submitted.  CONDITIONS OF APPROVAL Adhere to previously issued stipulations.  Title Regulatory Supervisor Date 07/09/03  This space for Faceral Cases and Coffice use)  AUC - 5 2000   |              |
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| Aztec PC/Blar 11. County and St San Juan Co,  11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission    X  |              |
| San Juan Co,  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  _X   |              |
| CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  X Notice of Intent Recompletion Subsequent Report Plugging Back Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection X Other - Commingle  Describe Proposed or Completed Operations It is intended to remove the existing dual tubing configuration, add pay in the Mesaverde, and restimulate the Pictured Cliffs interval in the existing wellbor follows:  Move in, rig up, pull tubing and packer configurations. Pressure test the casi Mesaverde will be selectively perforated and stimulated under a packer. The Me will then be isolated and the Pictured Cliffs interval restimulated. The will be cleaned out to PBTD. Both formations will be commingled using a single stritubing. A down hole commingle application will be submitted.  CONDITIONS OF APPROVAL Adhere to previously issued stipulations.  Title Regulatory Supervisor Date 07/09/03 fish This space for Federal Casina Table 2002  ALICE - E 2002  |              |
| Type of Submission  X Notice of Intent  Abandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing Repair  Water Shut off  Altering Casing Repair  Type of Submission  Type of Action  New Construction  New Construction  Non-Routine Fracturing  Casing Repair  Water Shut off  Altering Casing  Conversion to Injection  X Other - Commingle  Describe Proposed or Completed Operations  It is intended to remove the existing dual tubing configuration, add pay in the Mesaverde, and restimulate the Pictured Cliffs interval in the existing wellboof follows:  Move in, rig up, pull tubing and packer configurations. Pressure test the casi Mesaverde will be selectively perforated and stimulated under a packer. The Mewill then be isolated and the Pictured Cliffs interval restimulated. The will be cleaned out to PBTD. Both formations will be comminged using a single stritubing. A down hole commingle application will be submitted.  CONDITIONS OF APPROVAL Adhere to previously issued stipulations.  Title Regulatory Supervisor Date 07/09/03  fish  This space for Federal Casing State Office use)   |              |
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| Recompletion Non-Routine Fracturing  Subsequent Report Plugging Back Water Shut off  Final Abandonment Altering Casing Conversion to Injection  Tother - Commingle Conversion to Injection  Non-Routine Fracturing  Non-Routine Fracturing  Conversion to Injection  Tother - Commingle  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Non-Routine Fracturing  Conversion to Injection  Tother - Commingle  Conversion to Injection   |              |
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| Title Regulatory Supervisor Date 07/09/03  CONVERSION To Injection  Altering Casing Conversion to Injection  Altering Casing Conversion to Injection  Other - Commingle  Conversion to Injection  Altering Casing Conversion to Injection  Other - Commingle  Conversion to Injection  Altering Casing Conversion to Injection  Other - Commingle  Conversion to Injection  Altering Casing Conversion to Injection  It is intended to remove the existing dual tubing configuration, add pay in the Mesaverde, and restimulate the Pictured Cliffs interval in the existing wellbout Mesaverde will be selectively perforated and stimulated under a packer. The Mewill then be isolated and the Pictured Cliffs interval restimulated. The will be cleaned out to PBTD. Both formations will be commingled using a single strictubing. A down hole commingle application will be submitted.  CONDITIONS OF APPROVAL Adhere to previously issued stipulations.  Title Regulatory Supervisor Date 07/09/03  In the Regulatory Supervisor Date 07/09/03  In this space for Federal are State Office use)   |              |
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| PPROVED BY IS JUST Title Date AUG 5 2003 ONDITION OF APPROVAL, if any:  |              |