Form 3160-5. (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED          |
|------------------------|
| OMB NO. 1004-0137      |
| Expires March 31, 2007 |

5. Lease Serial No

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| SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals  | NMSF 081347 6. If Indian, Allottee or Tribe Name 57  |
|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side CEIVED   | 7. If Unit or CA/Agreement, Name and/or No   |
| 1. Type of Well Oil Well X Gas Well Other  2. Name of Operator Energen Resources Corporation  3a. Address  3b. Phone No. (include area code)   | 8. Well Name and No. Gilcrease #1  9. API Well No. 30-645-05444  |
| 2198 Bloomfield Highway; Farmington, NM 87401 505.325.6800  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1710' FSL, 825 FEL, Sec. 17, T24N, R03W, NMFM  | 10. Field and Pool, or Exploratory Area S. Blanco Pictured Cliffs  11. County or Parish, State Rio Arriba NM   |
| 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE   | E, REPORT, OR OTHER DATA   |
| TYPE OF SUBMISSION TYPE OF A   | CTION  |
| Subsequent Report  Casing Repair  New Construction  Change Plans  X Plug and Abandon  Plug and Abandon   | I true vertical depths of all pertinent markers and zones. equired subsequent reports shall be filed within 30 days ion in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed, and the operator has |
| 14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Yicki Donaghey  Pagulatory A  Date 08/08/06  TIS SPACE FOR FEDERAL OR STATE OFFICE Use  Approved by  Original Signed: Stephen Mason  Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office. |  |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  |  |

### PLUG AND ABANDONMENT PROCDURE

August 3, 2006

#### Gilcrease #1

South Blanco Pictured Cliffs 1710' FSL & 825' FEL, Section 17, T24N, R3W Rio Arriba County, New Mexico, API #30-039-05444

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Energen safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. TOH and tally 101 joints 1.25" tubing, total tally, 3286'. Note: bottom 10' of tubing is perforated and banana peeled at bottom. If necessary LD tubing and PU workstring. Round trip 5.5" gauge ring or casing scraper to 3167'.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 3167' 2690'): TIH and set CR at 3167'. Pressure test tubing to 1000#. Load casing. Attempt to pressure test casing to 800#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 54 sxs Type III cement and spot a plug inside the casing above CR to isolate the Pictured Cliffs interval and cover through the Ojo Alamo top. TOH with tubing.
- 4. Plug #2 (Nacimento top, 1525' 1425'): Perforate 3 squeeze holes at 1525'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 5.5" cement retainer at 1475'. Establish rate into squeeze holes. Mix and pump 43 sxs cement, squeeze 27 sxs outside the casing and leave 16 sxs inside casing to cover the Nacimiento top. TOH with tubing.
- 5. Plug #3 (8.625"casing shoe and surface, 157' Surface): Perforate 3 squeeze holes at 157'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 45 sxs cement down the 5.5" casing to circulate good cement out bradenhead valve from 157'. Shut well in and WOC.
- 6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

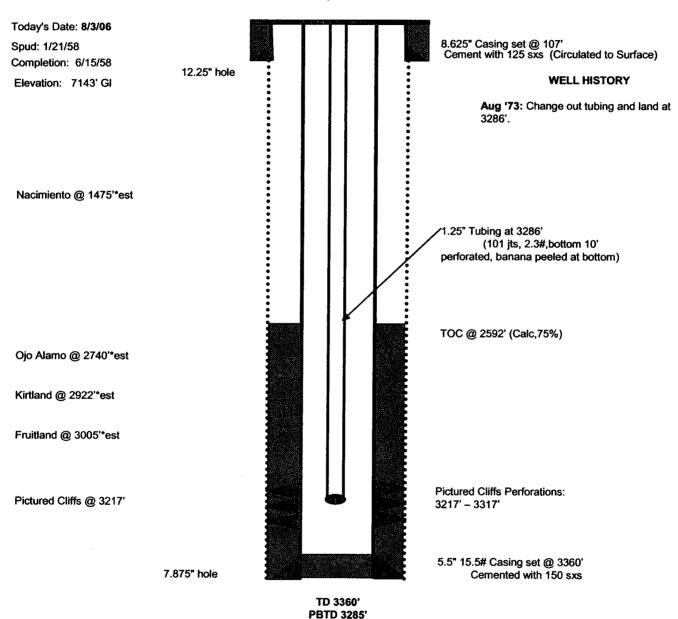
# Gilcrease #1

## Current

**South Blanco Pictured Cliffs** 

1710' FSL & 825' FEL, SE, Section 17, T-24-N, R-3-W

Rio Arriba County, NM / API #30-039-05444



# Gilcrease #1

## Proposed P&A

**South Blanco Pictured Cliffs** 

1710' FSL & 825' FEL, SE, Section 17, T-24-N, R-3-W

Rio Arriba County, NM / API #30-039-05444

Today's Date: 8/3/06

Spud: 1/21/58

Completion: 6/15/58

Elevation: 7143' GI

12.25" hole

8.625" Casing set @ 107' Cement with 125 sxs (Circulated to Surface)

Perforate @ 157'

Plug #3: 157' - 0'

Type III cement, 45 sxs

Nacimiento @ 1475'\*est

Cmt Retainer @ 1475'

Plug #2: 1525' - 1425' Type III cement, 43 sxs:

27 outside and 16 inside

Perforate @ 1525'

Ojo Alamo @ 2740'\*est

Kirtland @ 2922'\*est

Fruitland @ 3005'\*est

Pictured Cliffs @ 3217'

TOC @ 2592' (Calc,75%)

Plug #1: 3167' - 2690'

Type III cement, 54 sxs

Set CR @ 3167'

Pictured Cliffs Perforations:

3217' - 3317'

5.5" 15.5# Casing set @ 3360' Cemented with 150 sxs

7.875" hole

TD 3360' **PBTD 3285'**