

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-29732
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5292
7. Lease Name or Unit Agreement Name Juniper SWD; Mesa Verde
8. Well Number #1
9. OGRID Number 004838
10. Pool name or Wildcat SWD; Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Disposal	
2. Name of Operator Coleman Oil & Gas, Inc.	
3. Address of Operator P.O. Drawer 3337 Farmington, NM 87499	

4. Well Location Unit Letter : D : 800 feet from the North line and 730 feet from the West line Section 16 Township 24N Range 10W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6794' GR.	

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type: LINED EARTHEN Depth to Groundwater: 450 feet. Distance from nearest fresh water well 2 miles. Distance from nearest surface water 7 miles.	
Pit Liner Thickness: 8 mil	Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Change packer depth. <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coleman Oil & Gas, Inc. request permission to MIRU and work-over well and reset packer as per the attached procedure.

Conditions
Packer Must be Set within 100' of upper most perforation
~~Must Required prior to Start remediation.~~
Give OCD 24 Hr Notice to Witness ~~that~~ Step Rate

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed and closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Michael T. Hanson TITLE: Operations Engineer DATE: August 17, 2006

Michael T. Hanson cogmhanson@sprynet.com (505) 327-0356

For State Use Only

APPROVED BY: H. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE: AUG 18 2006

Conditions of Approval (if any): Above, please Enclose Step Rate plan.

Coleman Oil & Gas, Inc.

Work-over Procedure **Blanco Mesa Verde Formation**

Wednesday, January 18, 2006

Well: Juniper SWD #1
Location: 880' FNL & 730' FWL (NWNW)
Sec 28, T24N, R10W, NMPM
San Juan County, New Mexico
By: Michael T. Hanson

Field: Juniper
Elevation: 6806' RKB
6794' GL
Lease: V-5292

Procedure: (Note: This procedure will be adjusted on site based upon actual conditions)

Deepen Packer Depth to Isolate Cliff House La Ventura Perforations

1. Notify OCD Aztec District Office of Work-over.
2. Test Rig Anchors. MIRU Slick Line and RIH with sinker bars and tag PBTD.
3. MIRU Completion Unit POOH with PVC Lined Tubing and Packer (Have Packer re-dressed). Use plastic tread protectors to protect Lined Tubing.
4. RIH with 4 3/4" bit and Clean out to PBTD with Air mist if necessary:
5. RIH with 4 3/4" bit and casing scrapper, work casing scraper across packer seat.
6. Pick up extra PVC Lined Tubing and RIH with packer, Lined Tubing and Bottom Hole Pressure Sensor. Set packer at ± 2900 FT. KB. Use plastic stabbing guide to protect Plastic Lined Tubing.
7. Rig up Automation Equipment to monitor Tubing Casing Annulus Bottom hole pressure. Data to be transmitted and stored for monitoring and review.
8. Request Authorization from Aztec District OCD office for approval to dispose of water.