

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2005 AUG 17 11 00 AM

5. Lease Serial No. **SF 078988**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419**

3a. Phone No. (include area code) **405-552-7917**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,460' FNL & 1,150' FWL, SW NW, Unit E**
At top prod. interval reported below
At total depth **601' FNL & 1,202' FWL, NW NW, Unit D**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **Northeast Blanco Unit**

8. Lease Name and Well No. **NEBU 400A**

9. AFI Well No. **30-045-33467**

10. Field and Pool, or Exploratory **Basin Fruitland Coal**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 7, T31N, R6W**

12. County or Parish **San Juan**

13. State **NM**

14. Date Spudded **06/11/2006**

15. Date T.D. Reached **07/05/2006**

16. Date Completed **07/25/2006**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL 6,453'

18. Total Depth: MD **3,671'**
TVD **3,487'**

19. Plug Back T.D.: MD _____
TVD _____

20. Depth Bridge Plug Set: MD _____
TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	287'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,126'		Ld 550 sx	144 bbls	Surface	0
						Tl 75 sx	16 bbls		
6 1/4"	5-1/2J55	15.5#	3 089	3,579'		N/A	N/A		0
				3,671'					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,655'							

25. Producing Intervals

Formation	Top	Bottom
A) Fruitland Coal	3,079'	3,579'
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
3,168' - 3,576'	0.55"	416	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
N/A	N/A

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/10/2006			→						Natural Flow Tubing

Choke Size _____ Tbg. Press. Flwg. SI 1 Csg. Press. 124 24 Hr. Rate → Oil BBL _____ Gas MCF 728 Water BBL _____ Gas/Oil Ratio _____ Well Status _____
Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size _____ Tbg. Press. Flwg. SI _____ Csg. Press. _____ 24 Hr. Rate → Oil BBL _____ Gas MCF _____ Water BBL _____ Gas/Oil Ratio _____ Well Status _____

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 21 2006

FARMINGTON FIELD OFFICE

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Fruitland 1st Coal Upper Pictured Cliffs Pictured Cliffs Main	3168 3482 3576

32. Additional remarks (include plugging procedure):

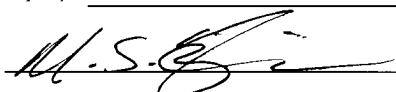
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

8-14-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.