

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 200.

WELL API NO.
30-045-33487

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
E-1201-5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

Skelly State Com

2. Name of Operator
Burlington Resources LP

8. Well No.

#1E

3. Address of Operator
PO Box 4289 Farmington, NM 87499

9. Pool name or Wildcat
Basin Dakota

4. Well Location
 Unit Letter H : 1515 Feet From The North Line and 795 Feet From The East Line

Section 16 Township 27N Range 9W NMPM County San Juan

10. Date Spudded 2/10/06	11. Date T.D. Reached 3/3/06	12. Date Compl. (Ready to Prod.) 8/3/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 6199' GL- 6184'	14. Elev. Casinghead
15. Total Depth 6741'	16. Plug Back T.D. 6738'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools No	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 6564'-6724'

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
CBL-GR-CCL

22. Was Well Cored
 NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	137'	12 1/4"	59 sx	4 bbls
7"	20#, J55	3989'	8 3/4"	647 sx	29bbls
4 1/2"	10.5#, J55	6740'	6 1/4"	203 sx	TOC @ 3320'

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7#, J55	6644'	None

26. Perforation record (interval, size, and number)

2 SPF @ 6724'-6692' 14 HOLES
 2 SPF @ 6666'-6632' 36 HOLES
 1 SPF @ 6615'-6664' 12 HOLES
 Total Holes= 62

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6564'-6724'	30000 slickwater, 40000# 20/40 TLC sand

28. PRODUCTION

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) SI					
Date of Test 8/16/06	Hours Tested 1 hour	Choke Size 2	Prod'n For Test Period	Oil - Bbl	Gas - MCF 18 MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI- 544#	Casing Pressure SI- 915#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD 441 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

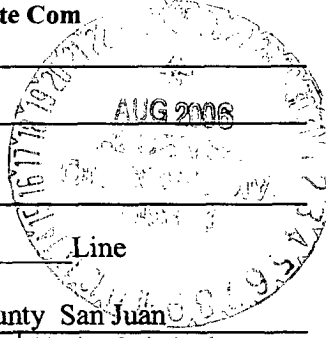
Test Witnessed By

30. List Attachments

This is a single Dakota producing well.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Amanda Sanchez* Printed Name **Amanda Sanchez** Title **Regulatory Analyst** Date **8/23/06**
 E-mail Address **asanchez@br-inc.com**



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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1259'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 1380'	T. Entrada
		T. Fruitland- 1965'	
B. Salt	T. Atoka	T. Pictured Cliffs 2184'	T. Wingate
T. Yates	T. Miss	T. Lewis 2349'	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent. 2667'	T. Permian
T. Queen	T. Silurian	T. Chacra 3074'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper CliffHouse 3713'	
T. San Andres	T. Simpson	T. Mass. Cliff House 3765'	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 3844'	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 4464'	T. Penn. "D"
T. Blinebry	T. Gr. Wash	T. Mancos 4817'	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup 5662'	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn 6459'	T. Elbert
T. Abo	T.	T. Graneros 6516'	T. McCracken
T. Wolfcamp	T.	T. Dakota 6555'	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thick ness In Feet	Lithology
1259	1380		White, cr-gr ss.	5662	6459		Lt gry to brn calc carb micac Glaucl silts & very fine gr gry ss w/irreg.interbed sh
1380	1965		Gry sh interbedded w/tight, gry, fine-gr ss.	6459	6516		Highly calc gry sh w/thin lmst.
1965	2184		Dk gry-gry carb sh, coal, gm silts, light- med gry, tight, fine gr ss.	6516	6555		Dk gry shale, fossil & carb w/pyrite incl.
2184	2349		Bn-Gry, fine gm, tight ss.	6555			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
2349	2667		Shale w/siltstone stringers				
2667	3074		White, waxy chalky bentonite				
3074	3713		Gry fn gm silty, glauconitic sd stone w/drck gry shale				
3713	3765		Light gry, med-fine gr ss, carb sh				
3765	3844		Light gry, med-fine gr ss, carb sh				
3844	4464		Med-dark gry, fine gr ss, carb sh & coal				
4464	4817		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
4817	5662		Dark gry carb sh.				