

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**  
Sec., T—N, R—W, NMPM  
  
Unit P (SESE), 1075' FSL & 1075' FEL, Sec. 33, T29N, R11W NMPM

5. **Lease Number**  
NMNM-020982

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**

9. **Witt #1E  
API Well No.**  
30-045-24362

10. **Field and Pool**  
Basin DK/Otero Chacra

11. **County and State**  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission:**

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

**Type of Action:**

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging
- ☐ Casing Repair
- ☐ Altering Casing

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection

☒ Other : Remove pkr & Commingle

**13. Describe Proposed or Completed Operations**

See attached procedure of rig work.

**14. I hereby certify that the foregoing is true and correct.**

Signed Philana Thompson Title Regulatory Analyst Date 8/29/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

**SEP 01 2006**

**FARMINGTON FIELD OFFICE  
BY 211**

**NMOCD**

Witt #1E  
30-045-24362  
Sundry  
8/29/06

7/6/06 MIRU Aztec #376. ND WH, NU BOP. TOOH w/ pkr. RU up to swab, swab fluid down & tbg. TIH w/ 3-7/8" mill, rabbiting tbg., tagged @ 6315'. TIH w/ RBP & set @ 6055', PT plug to 1000 psi, ok. TOOH to 2689', PT to 500 psi, leaked. TOOH to 3306', PT to 500 psi, leaked. TOOH to 3926', PT to 500 psi, leaked. TOOH to 4239', PT to 500 psi, leaked. TIH w/ full bore packer & set @ 2689', leaked to 4864. 7/12/06 TIH to isolate leak, leak found between 3216' & 3244'. TOOH to 2579', test upper csg., test ok. TOOH w/ RBP & pkr., test f/3216' to 2579', test ok. TIH w/ RBP, TIH to 6037', tested csg., leaked. TOOH, TIH unloading hole, C/O 15' fill, unseat RBP. TIH w/ CBP & pkr., set CIBP @ 6035, tested to 2000 psi, ok. TOOH to 3247', tested to 2000 psi, ok. TOOH to 3184', test csg., leaking @ 700 lbs. TOOH, TIH w/ cmnt. retainer to 2500'. **Verbal approval given to squeeze from Matt Halbert w/ the BLM on 7/13/06.**

7/18/06 RU cementers. *Squeezed csg leak w/ 200 sx of Type V cmnt, sting out of cmnt. retainer.*

TIH w/ mill to 2500', circ. w/ air mist, TIH & tagged cmnt. @ 3000', unload hole. DO cmnt from 3000' to 3200', circ hole clean. PT csg., leaking 80 lbs in 15 min. TIH to 3247', set pkr, PT csg., lost 50 lbs in 10 min., TOOH, TIH w/ fill bore pkr & set @ 2689', lost 60 lbs in 15 min. TIH to 3184', lost 60 lbs in 10 min. TIH to 3247', PT csg. to 2000 lbs, ok. POOH to 384', set pkr, PT- broke over @ 1500 lbs, dropped down to 1200 psi, TOOH. TIH w/ cmnt. retainer & set @ 3164'. *Pumped 100 sx Type V cmnt, displaced w/ 25 bbls of water, squeeze to 1266 psi.* Sting out of retainer, TOH. TIH w/ mill tagged @ 2875', unload hole w/ air & mist, TIH tagged @ 2950', D/O f/2875' t/3164', circ hole w/ air & mist. D/O f/3164' t/3244', fell through @ 3244'. Circ. well clean. TOH w/ mill. TIH to 2689', set pkr, PT csg. to 540 psi, lost 80 lbs in 15 min., TIH to 3247' PT to 2000 psi, test ok. POOH to 3184', PT to 540 psi, lost 80 lbs in 15 min., unseat pkr. PT csg. to 540 psi, lost 280 lbs in 30 min. PT csg. to 2000 psi, pumped about .4 bbls f/800 to 2000 psi. PT csg. found holes f/3227' t/3247', TOH, TIH w/ pkr. test f/3227' t/2689', tested good. TOH w/ pkr & RBP. TIH w/ mill, ream out f/ 2629' t/3280', POOH to 2629', ream out f/2629' t/ 2639'. TOH w/ mill. 7/30/06 TIH w/ 4.5 gauge ring & 51' csg. patch & set @ 3211' w/ the bottom @ 3262'. TIH to 2689', set pkr, PT csg. to 600 psi, lost 20 lbs in 34 min. TOOH w/ pkr. 8/1/06 circ. hole w/ air, mist & foamer. Flow well naturally over night. Unloaded hole w/ air mist, unloaded 5 bbls of H2O, dried up well. TIH w/ mill to 2700', circ., alternate blow & flow, dried up to 5 bbls/hr. 8/4/06 TIH set pkr. @ 2688', PT to 540 psi, tested good. POOH to 2579', PT to 640 psi, tested good, TOH. TIH w/ mill & mill out to 2700', unload hole w/ air, mist & foamer. Circ. w/ compressor making 7.2 to 7.8 bbls/hr. Blow & flow well naturally for 4 days. 8/9/06 Flow test entire well @ 64 MCF/D. TOOH w/ tbg. & mill out. TOOH w/ mill, blow well w/ air & mist, C/O to PBTD. 8/10/06 TIH w/ 156 jts 2-3/8", 4.7# J-55 tubing and landed @ 6315' w/ SN @ 6290'. ND BOP, NU WH. TIH w/ rods & pump, seat pump & spaced out. Load tbg & PT to 500 psi, held ok. RD & released rig 8/10/06. Well now commingle per DHC - 2137AZ