

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

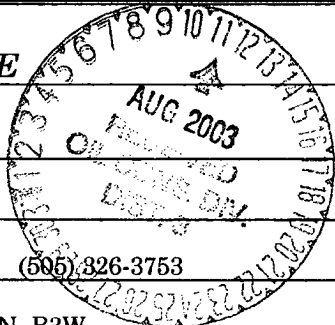
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

03 AUG -1 AM 10:26  
ALBUQUERQUE, N.M.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**



1. Type of Well  
 Oil     Gas     Other

2. Name of Operator  
 D.J. Simmons Co.

3. Address and Telephone No.  
 1009 Ridgeway Place, Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Surface Location: 1909' FNL x 594' FWL, Section 24, T25N, R3W

5. Lease Designation and Serial No.  
 NM 105189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Byrne Federal 24-1

9. API Well No.  
 30-039-27262

10. Field and Pool, or Exploratory Area  
 West Lindreth Gallup / Blanco MV

11. County or Parish, State  
 Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion Operations</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work)\*

6/26/03: MIRU Aztec Rig 473. ND well head, NU BOPE. PU 110 jts 2 3/8" tbg. TIH open ended.  
 6/27/03: Load csg and tbg with 3% KCL wtr. Attempt to pressure test casing under pipe rams. Cement retainer failed. RU Blue Jet and set 2nd cement retainer at 3800'. Load casing and pressure test under blind rams to 3000 psi.  
 6/28/03: RU American Energy. Spot 500 gals 15% HCL across perf interval, unload casing with N2. TOH. RU Blue Jet. Perforate at 4 jspfd 3627' - 3642', 3648' - 3661', 3681' - 3688'. Frac with 23,520 gals of 70Q foam and 91,200 lbs 20/40 Brady sand. Flow back well over night on 3/8" choke.  
 6/29/03: Flow back well. Flowing N2 with trace of oil and gas. FTP = 200 psi on 3/8" choke.  
 6/30/03: Flow back well. Flowing N2 and water with trace of oil and gas. FTP = 140 psi on 3/8" choke.  
 7/01/03: Flow back well on 3/8" choke. RU Blooie line. PU 2 3/8" tbg and TIH. Tag sand at 3555'.  
 7/02/03: SITP = 60 psi. Blow well down. RU air package. Unload casing with air. Well making 20 - 25 bw per hr. SDFN.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie Title Operations Manager Date: 07/30/03

(This space for Federal or State office use)

Approved by Steven R. Wells Title Petro. Engr Date AUG 7 2003  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

