

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

SEP 2006

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ OTHER ☐		2006 AUG 30 PM 9 14	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐ OTHER ☐		RECEIVED 070 FARMINGTON	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-29701	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit P (SESE) 1025'FSL, 365'FEL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.30 T29N R7W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 1/18/06	16. DATE T.D. REACHED 2/1/06	17. DATE COMPL. (Ready to prod.) 8/24/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6302' KB 6314'
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7488'	21. PLUG, BACK T.D., MD & TVD 7482'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 3970'-5588'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3#, H40	223'	12 1/4"
7"	20# J55	3284'	8 3/4"
4 1/2"	10.5#, J55	7484'	6 1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface; 121sx		.25bbbls	
surface; 473sx		60bbbls	
TOC 2330'; 310sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		SIZE	
2-3/8"		7365'	
DEPTH SET (MD)		PACKER SET (MD)	
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
@2SPF 7404'-7398' =10 holes			
@2SPF 7368'-7364' =10 holes			
@1SPF 7308'-7262' =32 holes			
total holes=52			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7262'-7404' 5bbbls 15% HCL, 30000 gal slick/water, 40000# 20/40 resin sand, 2412bbbls fluid			
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 8/23/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 76 mcf
FLOW. TUBING PRESS. SI - 660#	CASING PRESSURE SI - 565#	CALCULATED 24-HOUR RATE 1826 mcf/d	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2131az.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dorinda Sandoz		TITLE Regulatory Analyst	DATE 8/28/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

SEP 01 2006

Ojo Alamo	2105'	2185'	White, cr-gr ss.	Ojo Alamo	2105'
Kirtland	2185'	2748'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2185'
Fruitland	2748'	2952'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2748'
Pictured Cliffs	2952'	3124'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2952'
Lewis	3124'	3605'	Shale w/siltstone stringers	Lewis	3124'
Huerfanito Bentonite	3605'	3950'	White, waxy chalky bentonite	Huerfanito Bent.	3605'
Chacra	3950'	4520'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3950'
Upper Cliff House	4520'	4616'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4520'
Mass. Cliff House	4616'	4780'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	4616'
Menefee	4780'	5181'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4780'
Point Lookout	5181'	5690'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5181'
Mancos	5690'	6433'	Dark gry carb sh.	Mancos	5690'
Gallup	6433'	7170'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6433'
Greenhorn	7170'	7223'	Highly calc gry sh w/thin lmst.	Greenhorn	7170'
Graneros	7223'	7260'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7223'
Dakota	7260'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7260'