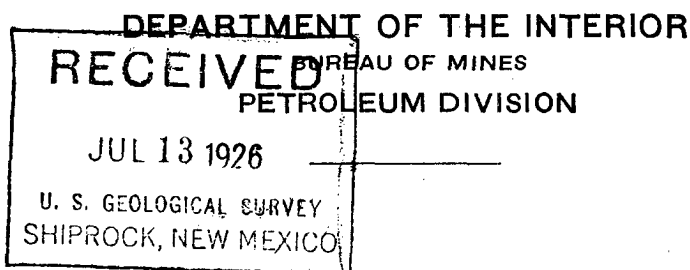


LOCATE WELL CORRECTLY



ND OFFICE Santa Fe
 SERIAL NUMBER 247584
 LEASE OR PERMIT Permit

LOG OF OIL OR GAS WELL

Company Huntington Park Oil Corp. Address Huntington Park Calif
 Lessor or Tract L. R. Terwilliger Perm Field Blanco State New Mexico
 Well No. one Sec. 8 T. 30N R. 9W Meridian NM PM County Sau Juan
 Location 2309 ft. N. of So Line and 236 ft. E. of E Line of NE 1/4 Elevation 5800 above
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 1/1926 Signed Burkhead Title Mgr

The summary on this page is for the condition of the well at above date.
 Commenced drilling June 3, 1926 Finished drilling June 16, 1926

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 131 to 187 No. 3, from 371 to 376
 No. 2, from 233 to 245 No. 4, from 478 to 488

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>10</u>	<u>40</u>	<u>8</u>	<u>Nat</u>	<u>60'10"</u>	<u>collar</u>				
<u>8 1/4</u>	<u>28</u>	<u>8</u>	<u>BY</u>	<u>187</u>	<u>welded</u>				
<u>6 5/8</u>	<u>20</u>	<u>10</u>	<u>"</u>	<u>394</u>	<u>"</u>	<u>Pulled according to instructions</u> <u>See letter attached</u>			

CASING OR TOOLS LOST OR SIDETRACKED

From _____ to _____ Description _____
 From _____ to _____ Description _____
 From _____ to _____ Description _____

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

Adapters—Material

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 503 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. T. Mills, Driller _____, DrillerJ. C. McKinney, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION

From	To	Total feet	Formation.
0	106	106	Red sand
106	111	5	Yellow sand
111	131	20	Blue shale
131	187	56	Freshwater sand.
187	233	46	Blue shale
233	245	12	Fresh water sand
245	265	20	Blue shale
265	275	10	Fine blue sand
275	356	81	Blue shale
356	366	10	Blue sand
366	371	5	Blue shale
371	376	5	White sand
376	395	19	Water sand
395	403	8	Hard sand
403	478	75	Blue shale
478	488	10	Water sand
488	503	15	Blue shale

