

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
JIC-154

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
Other _____

6. If Indian, Allottee or Tribe Name
NOB 31 717 9 50

7. Unit or CA Agreement Name and No.

2. Name of Operator

XTO Energy Inc.

8. Lease Name and Well No.

JICARILLA APACHE #12G

3. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM

3a. Phone No. (include area code)
505-324-1090

9. API Well No.

30-039-29654

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **2000' FNL & 700' FEL**

At top prod. interval reported below

At total depth

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area
SEC 33H-T26N-R05W

12. County or Parish
SAN JUAN

13. State
NM

14. Date Spudded

5/22/06

15. Date T.D. Reached

5/31/06

16. Date Completed

8/23/06

D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

6554'

18. Total Depth: MD
TVD

7630'

19. Plug Back T.D.: MD
TVD

7586'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL

22. Was well cored? No Yes (Submit analysis)

Was DST run No Yes (Submit report)

Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		375'		300		0	
7-7/8"	5-1/2"	15.5#		7630'		865		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7158'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout MV	5093'	5284'	5093' - 5284'	0.32"	25	
B) Menefee MV	4728'	5038'	4728' - 5038'	0.32"	23	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5093' - 5284'	A. w/900 gals 15% NEFE HCl acid. Frac'd w/63,179 gals 70Q foamed, 25# linear gelled, 2% KCl wtr carrying 97,200# sd.
4728' - 5038'	A. w/800 gals 15% NEFE acid. Frac'd w/64,631 gals 70Q foamed, 25# linear gelled 2% KCl wtr carrying 94,900# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	8/23/06	4	→	0	105	3			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	650	775	→	0	630	18		SHUT IN	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
SEP 01 2006
FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2364'
				FRUITLAND FORMATION	2608'
				LOWER FRUITLAND COAL	2814'
				PICTURED CLIFFS	2892'
				CHACRA	3769'
				CLIFFHOUSE	4544'
				MENEFEE	4586'
				POINT LOCKOUT	5107'
				GALLUP	6138'
				GREENHORN	7005'
				1ST DAKOTA	7087'
				BURROW CANYON	7330'
				MORRISON	7415'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 8/29/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.